

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MAR 5 1996

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
990' FSL, 1650' FWL, Sec.3, T-26-N, R-9-W, NMPM

5. Lease Number
SF-078135

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

Huerfanito Unit
8. Well Name & Number
Huerfanito Unit #103

9. API Well No.
30-045-11704

10. Field and Pool
Ballard Pictured Cliffs/
Basin Dakota

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- | | | |
|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input checked="" type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - Temporarily abandon Dakota | |

13. Describe Proposed or Completed Operations

- 2-21-96 MIRU. ND WH. NU BOP. Release pkr. SDON.
- 2-22-96 Work stuck pkr. (Verbal approval to temporarily abandon Dakota w/CIBP from Wayne Townsend, BLM). SDON.
- 2-23-96 Blow well & CO. Load tbg w/20 bbl wtr. TOOH w/204 jts 2 3/8" tbg. TIH w/ fishing tools. Fish. SDON.
- 2-24-96 Fishing. SDON.
- 2-25-96 Fishing. TOOH w/fish & fishing tools. SDON.
- 2-26-96 TIH w/4 1/2" csg scraper to 6650'. Circ hole clean. TOOH. TIH w/CIBP, set @ 6375' to temporarily abandon Dakota. TOOH. TIH w/CIBP, set @ 2180'. PT csg & CIBP to 500 psi, OK. Ran CBL-VDL/CCL-GR log @ 0-2180', TOC @ 1004'. RD. SDON.
- 2-27-96 Perf Pictured Cliffs w/1 SPF @ 2081, 2085, 2089, 2095, 2099, 2103, 2107, 2111, 2115, 2119 w/10 0.27" diameter holes total. RD. TIH w/pkr, set @ 1824'. Acidize w/2000 gal 15% Hcl. Release pkr, reset @ 2136'. PT pkr & CIBP to 3000 psi, OK. Release pkr, reset @ 2011'. Frac Pictured Cliffs w/70Q foam, 406,000 SCF N2, 460 bbl 30# linear gel, 90,380# 20/40 Arizona sd. SI for gel break. CO after frac.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 3/5/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date **ACCEPTED FOR RECORD**

CONDITION OF APPROVAL, if any:

MAR 07 1996

NMOCD

FARMINGTON DISTRICT OFFICE
BY [Signature]

2-28-96 Blow well & CO. Release pkr, reverse circ, TOOH. TIH, blow well & CO.
2-29-96 Blow well & CO.
3-1-96 Blow well & CO. TOOH. RU, ran after frac GR @ 1800-2170'. RD. TIH w/67 jts 2 3/8"
4.7# J-55 EUE 8RD tbg, landed @ 2103'. ND BOP. NU WH. RD. Rig released.

Well will produce as a Pictured Cliffs single; Dakota is temporarily abandoned w/CIBP @ 2180'