NO. OF COPIES RECEIVED	
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104
SANTA FE /	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110
FILE /	AND Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
LAND OFFICE	No thorizont for the test of t
IRANSPORTER OIL / GAS /	
OPERATOR 2	
PRORATION OFFICE	
Operator	
El Paso Natural Gas	Company
Address	
Box 990, Farmington	, New Mexico
Reason(s) for filing (Check proper	Other (Please explain)
New Well	Change in Transporter of:
Recompletion	Otl Dry Gas
Change in Ownership	Casinghead Gas Condensate
If change of ownership give name and address of previous owner	
Location	
Unit Letter 0; 8	10 Feet From The South Line and 1844 Feet From The Fast
Line of Section 8	Township 271 Range 84 , NMPM, San Juan County
DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL GAS Or Condensate
Name of Authorized Transporter of	
El Paso Natural Gas	
Name of Authorized Transporter of	
El Paso Natural Gas	Company Box 990, Farmington, New Mexico

to be sent) When Rge. Unit If well produces oil or liquids, give location of tanks. 8 : 8w 0 27N If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Res'v. Diff. Res'v New Well Flug Back Gas Well Workover $\label{eq:Designate Type of Completion - (X)} Designate Type of Completion - (X)$ P.B.T.D. Date Spudded Date Compl. Ready to Prod. **2937' XX**/Gas Pay 6-1-66 6-22-66 Tubing Depth Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation 2836 Pictured Cliffs Tubingless Compartion 6718' GL Depth Casing Shoe

Perforations 2937' 2836-48, 2884-961 TUBING, CASING, AND CEMENTING RECORD 12 1/4" CASING & TUBING SIZE 8 5/8" 2 7/8" SACKS CEMENT DEPTH SET 243' 160 Sks. 2937 220 Sks. 6 1/4"

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL	4016	Jos bissa depiss of de joi jest El mento,	,	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pur	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Catives=D4-1-1-4-4-	VKIPTIA FO	
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-ACF JUL 5 1966	
			OIL CON. COM.	

GAS WELL Gravity of Condensate Bbis. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test 2624 MCF/D 3 Hrs. Choke Size Casing Pressure Testing Method (pitot, back pr.) Tubing Pressure 3/4" SI 634 Calculated A.O.F.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original signed by Carl E. Matthews

	(Signature)	
Petroleum .	Engineer	
	(Title)	
6 20-66		

(Date)

OIL CONSERVATION COMMISSION

JUL 5 1366 Original Signed by Emery C. Arnold

SUPERVISOR DIST. #3 TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.