

Cards & Label

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-11122	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		Huerfanito Unit	
b. Type of Well		8. Farm or Lease Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>			
2. Name of Operator		9. Well No.	
El Paso Natural Gas Company		106	
3. Address of Operator		10. Field and Pool, or Wildcat	
Box 990, Farmington, New Mexico		Basin Dakota	
4. Location of Well		12. County	
UNIT LETTER M LOCATED 990 FEET FROM THE South LINE		San Juan	
AND 890 FEET FROM THE West LINE OF SEC. 2 TWP. 26N RGE. 9W NMPM			
19. Proposed Depth		19A. Formation	
6702'		Dakota Rotary	
21. Elevations (Show whether DF, RT, etc.)		20. Rotary or C.T.	
6247' GL			
21A. Kind & Status Plug. Bond		22. Approx. Date Work will start	
Statewide			

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	300'	210 Sks.	
7 7/8"	4 1/2"	10.5#	6702'	390 Sks. in 3 Stages	

Production casing will be cemented in three stages, first stage with sufficient cement to cover the Greenhorn, second stage to cover the Mesa Verde, the third stage to cover the Kirtland. Possible producing zones in the Dakota formation will be perforated and sand water fractured.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 9-14-66

The W/2 of Section 2 is dedicated to this well.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Original Signed F. H. WOOD Title Petroleum Engineer Date 6-14-66

(This space for State Use)

Original Signed by Emery C. Arnold SUPERVISOR DIST. #3 DATE JUN 16 1966

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACERAGE DEDICATION PLAT**

All distances must be from the outer boundaries of the Section

Owner: **EL PASO NATURAL GAS COMPANY** Lease: **HUEFALITO UNIT** Well No: **106**
 The Section: **2** Township: **26-N** Range: **9-W** County: **SAN JUAN**
 Acres: **360** feet from the **SOUTH** line and **360** feet from the **WEST** line
 Section No.: **3217** Producing Form: **BASEIN-DAKOTA** Dedicated Acreage: **320.57** Acres
5.320

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated (by communitization, unitization, forced-pooling, etc)?

☒ Yes ☐ No If answer is "yes," type of consolidation: **Unitization**

If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

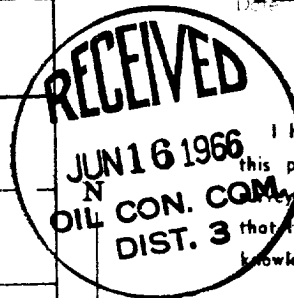
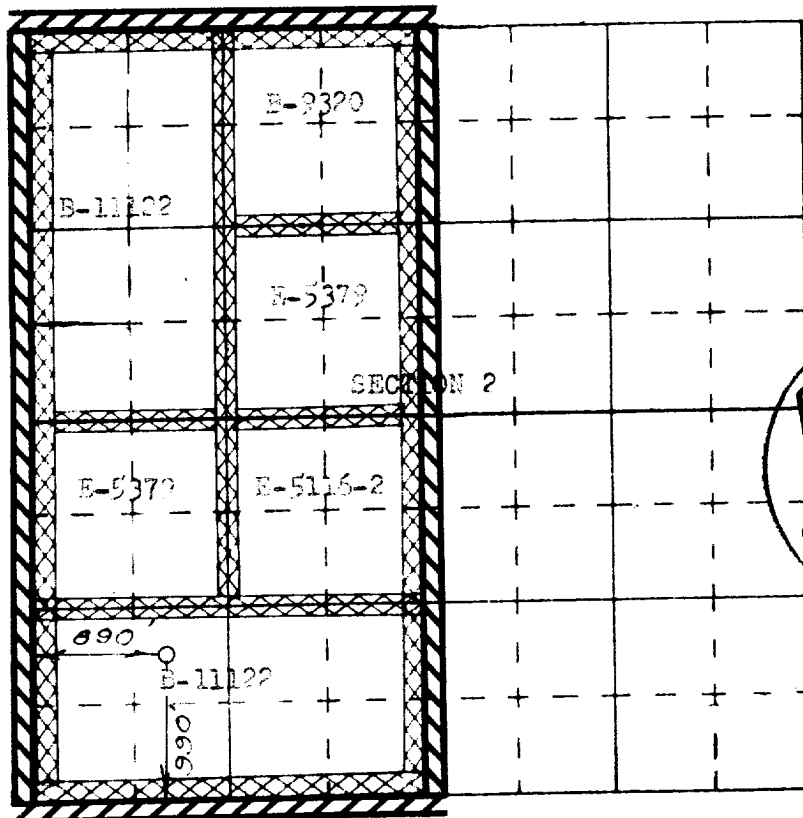
Original Signed **F. H. WOOD**

Name _____

Position: **Petroleum Engineer**

Company: **El Paso Natural Gas Company**

Date: **June 14, 1966**



I hereby certify that the well location shown on this plat was plotted from field notes of actual survey made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: _____

MAY 24, 1966

Registered Professional Engineer
and/or Land Surveyor

[Signature]

Certificate No. **1760**

EL PASO NATURAL GAS COMPANY

3-25-68

WELLS REQUIRING FILE CORRECTIONS ONLY

<u>LEASE NAME & WELL NUMBER</u>	<u>LOCATION</u>	<u>POOL</u>	<u>PRESENT ACREAGE</u>	<u>CORRECT ACREAGE</u>
Pipkin B #1	C-1-23N-6W	Ballard PC	160	160.96 ✓
Federal #27	D-6-24N-1W	Gavilan PC	160	158.88 ✓
Lindrith Unit #54	K-31-24N-2W	So. Blanco PC	152.21	152.07 ✓
Canyon Largo Unit #11	D-3-25N-6W	So. Blanco PC	159.25	161.37 ✓
Canyon Largo Unit #25	D-4-25N-6W	So. Blanco PC	160	161.22 ✓
Sheets C #7	B-6-25N-7W	Ballard PC	161.68	160.60 ✓
Foster #2	F-7-25N-7W	Ballard PC	160	159.79 ✓
Huerfanito Unit #154	B-1-25N-10W	Undes. PC	161.74	159.91 ✓
Jicarilla #14	F-18-26N-5W	So. Blanco PC	160	159.60 ✓
Jicarilla #9	M-18-26N-5W	So. Blanco PC	160	159.60 ✓
Jicarilla #4	F-19-26N-5W	So. Blanco PC	160	159.59 ✓
Rincon Unit #13	D-6-26N-6W	So. Blanco PC	160.	161.81 ✓
Rincon Unit #11	K-6-26N-6W	Basin Dakota	S 320	S 321.35 ✓
Rincon Unit #57	A-1-26N-7W	Basin Dakota	E 322.68	E 320.20 ✓
Hughes #15	F-30-26N-7W	Ballard PC	160	160.15 ✓
Hughes #9	N-30-26N-7W	Ballard PC	160	160.45 ✓
Luthy A #2	D-1-26N-8W	So. Blanco PC	160	161.50 ✓
Luthy A #1	H-1-26N-8W	So. Blanco PC	160	160.50 ✓
Williams #1	F-7-26N-8W	Ballard PC	160	159.92 ✓
Whan Jones #2	L-30-26N-8W	Basin Dakota	W 320	W 320.04 ✓
Huerfanito Unit #12	D-1-26N-9W	Ballard PC	160.48	160.18 ✓
Huerfanito Unit #76	G-2-26N-9W	Basin Dakota	N 320	N 320.92 ✓
Huerfanito Unit #106	M-2-26N-9W	Basin Dakota	S 320.57	S 320 ✓
Huerfanito Unit #71	A-3-26N-9W	Basin Dakota	E 320	E 320.75 ✓
Huerfanito Unit #61	G-4-26N-9W	Basin Dakota	E 320	E 321.12 ✓
Huerfanito Unit #60	M-4-26N-9W	Basin Dakota	W 320	W 321.44 ✓
Huerfanito Unit #60	M-4-26N-9W	Ang. Pk. Gallup	W 320	W 321.44 ✓