

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

| | |
|------------------------|----------------|
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| U.S.G.S. | |
| LAND OFFICE | |
| TRANSPORTER | OIL 1 GAS 1 |
| OPERATOR | 3 |
| PRORATION OFFICE | |

I.

| | |
|---|---|
| Operator El Paso Natural Gas Company | |
| Address Box 990, Farmington, New Mexico | |
| Reason(s) for filing (Check proper box) | Other (Please explain) |
| New Well <input checked="" type="checkbox"/> | Change in Transporter of: |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Change in Ownership <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|------------------------|---|---|-----------|
| Lease Name Huerfanito Unit | Well No. 106 | Pool Name, Including Formation Basin Dakota | Kind of Lease State, Federal or Fee | Lease No. |
| Location Unit Letter M ; 990 Feet From The South Line and 890 Feet From The West Line of Section 2 Township 26N Range 9W , NMPM, San Juan County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | |
|--|--|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| El Paso Natural Gas Company | Box 990, Farmington, New Mexico |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| El Paso Natural Gas Company | Box 990, Farmington, New Mexico |
| If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge. Is gas actually connected? When |
| | M 2 26N 9W |

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

| | | | | | | | | |
|--|--|-------------------------------------|-------------------------------------|----------|--------|-----------|--------------|---------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'tv. | Diff. Res'tv. |
| | | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> | | | | | |
| Date Spudded 6-23-66 | Date Compl. Ready to Prod. 7-15-66 | Total Depth 6703' | P.B.T.D. C.O. 6669' | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) 6247' GL | Name of Producing Formation Dakota | Top Gas Pay 6359' | Tubing Depth 6640' | | | | | |
| Perforations 6359-63, 6446-54, 6464-80, 6535-43, 6637-41 | | | Depth Casing Shoe 6703' | | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | | | | | |
| 12 1/4" | 8 5/8" | 299' | 210 Sks. | | | | | |
| 7 7/8" | 6 4 1/2" | 6649' | 390 Sks. | | | | | |
| | 2 3/8" | | | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |

GAS WELL

| | | | |
|--|---|---|---------------------------------|
| Actual Prod. Test - MCF/D 6410 MCF/D | Length of Test 3 Hrs. | Bbls. Condensate/MMCF | Gravity of Oil |
| Testing Method (pitot, back pr.) Calculated A.O.F. | Tubing Pressure (Shut-in) SI 1332 | Casing Pressure (Shut-in) SI 2093 | Choke Size 1 1/2 3/4" |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed **F. H. WOOD**

(Signature)

Petroleum Engineer

(Title)

July 25, 1966

(Date)

OIL CONSERVATION COMMISSION

APPROVED **JUL 28 1966**, 19_____
Original Signed by **A. R. Kendrick**
BY _____
TITLE **PETROLEUM ENGINEER DIST. NO. 3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.