

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	1

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-11122

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Unit Agreement Name Huerfanito Unit	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Huerfanito Unit	
2. Name of Operator El Paso Natural Gas Company		9. Well No. 106	
3. Address of Operator Box 990, Farmington, New Mexico		10. Field and Pool, or Wildcat Basin Dakota	
4. Location of Well UNIT LETTER M LOCATED 990 FEET FROM THE South LINE AND 890 FEET FROM THE West LINE OF SEC. 2 TWP. 26N RGE. 9W NMMPM		12. County San Juan	
15. Date Spudded 6-23-66	16. Date T.D. Reached 7-5-66	17. Date Compl. (Ready to Prod.) 7-15-66	18. Elevations (DF, RKB, RT, GR, etc.) 6247' GL
20. Total Depth 6703'	21. Plug Back T.D. C.O. 6669'	22. If Multiple Compl., How Many	23. Intervals Drilled By 0 - 6703'
24. Producing Interval(s), of this completion - Top, Bottom, Name 6359-6641 (Dakota)			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run IES, FDC/GR, G/CCL, Temperature Survey			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8"	24#	299'	12 1/4"
4 1/2"	10.5#	6703'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
210 Sks.		390 Sks. in 3 stages	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2 3/8"	6649'		
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6359-63 w/4 SPF; 6446-54' w/2 SPF; 6464-80 w/1 SPF; 6535-43' w/2 SPF; 6637-41' w/4 SPF		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		6359-6641 60,000 gal. water, 60,000# sand 250 gal. 7 1/2% MCA	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
	Flowing		Shut-in
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
7-15-66	3	3/4"	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
1218	406		6410
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By C. R. Wagner
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
Original Signed F. H. WOOD			
SIGNED	TITLE Petroleum Engineer		DATE 7-25-66

RECEIVED
JUL 28 1966
OIL CON. COM.
DIST. 3

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anyh	T. Canyon	T. Penn. "B"	1048
T. Salt	T. Strawn	T. Penn. "C"	1290
B. Salt	T. Aloka	T. Penn. "D"	1976
T. Yates	T. Miss	T. Leadville	3527
T. 7 Rivers	T. Devonian	T. Madison	3632
T. Queen	T. Silurian	T. Eibert	4314
T. Grayburg	T. Montoya	T. McCracken	4588
T. San Andres	T. Simpson	T. Ignacio Qizte	5443
T. Glorieta	T. McKee	T. Granite	6330
T. Paddock	T. Ellenburger	T. Dakota	6448
T. Blinberry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todilto	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp	T. Chinle	T. Permian	
T. Penn.		T. Penn. "A"	
T. Cisco (Bough C)			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	1048	1048	-----
1048	1290	242	Ojo Alamo
1290	1738	448	Kirtland
1738	1976	238	Fruitland
1976	2074	98	Pictured Cliffs
2074	3527	1453	Levis
3527	3632	105	Cliff House
3632	4314	682	Menefee
4314	4588	274	Point Lookout
4588	5443	855	Badmex Mancos
5443	6276	833	Gallup
6276	6330	54	Greenhorn
6330	6448	118	Base Greenhorn
6448	6703	255	Dakota