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NO. OF COPIES RECEIVED	4.		,
DISTRIBUTION	NEW MEXICO OL	L CONSERVATION COMMISSION	Form C-104
SANTA FE	1	ST FOR ALLOWABLE	Supersedes Old C-104 and C-1
FILE	4	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO 1	RANSPORT OIL AND NATUR	AL GAS
LAND OFFICE			
I RANSPORTER OIL			
GAS ,			
OPERATOR			
I. PRORATION OFFICE			
Cperator El Paso Natural	Gas Company		
Address	. com company		
Box 990, Farming	ton, New Mexico		
Reason(s) for filing (Check prop	per box,	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	O:l Dry	y Gas	
Change in Ownership	Casinghead Gas Co	ndensate	
If change of ownership give nand address of previous owner			
I. DESCRIPTION OF WELL		Name, Including Formation	Kind of Lease
Lease Name Schwerdtfeger A	Lease No. Well No. Fool	So. Blanco P. C.	State, Fe eral or Fee
Location	;		65
D	906 Feet From TheNorth	Line and 1150 Feet 3	From The West
Unit Letter ;	you restrict the Ind	Line did	1500 1.10
Line of Section 6	Township 27N Range	8W , NMPM,	San Juan County
	TOTAL OF ON AND MATTIRAL	CAS	
I. DESIGNATION OF TRANS Name of Authorized Transporter	PORTER OF OIL AND NATURAL of Cit or Condensate	Address (Give address to which	approved copy of this form is to be sent)
Kl Paso Natural		Box 990, Farmington	
	age company		
Name of Authorized Transporter	of Castrahead Gas or Dry Gas		
	of Casinghead Gas or Dry Gas	Address (Give address to which	approved copy of this form is to be sent)
Name of Authorized Transporter El Paso Natural	Gas Company	Address (Give address to which Box 990, Farmington	approved copy of this form is to be sent) n, New Mexico
El Paso Natural If well produces oil or liquids,	Ges Company Unit Sec. Twp. Rge	Address (Give address to which Box 990, Farmington Is gas actually connected?	approved copy of this form is to be sent)
El Paso Natural If well produces oil or liquids, give location of tanks.	Gas Company Unit Sec. Twp. Rge. D 6 27N 8	Address (Give address to which Box 990, Farmington Is gas actually connected?	approved copy of this form is to be sent) New Mexico When
If well produces oil or liquids, give location of tanks. If this production is commingly	Ges Company Unit Sec. Twp. Rge	Address (Give address to which Box 990, Farmington Is gas actually connected?	approved copy of this form is to be sent) New Mexico When
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed F. H. WOOD

	(Signature)	
Petroleum Engin	eer	
	(Title)	
July 19, 1966	,	

(Date)

JUL 2 2 1966 APPROVED ___ Original Signed by A. R. Kendrick

TITLE ___PETROLEUM_ENGINEER_DIST: NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.