			\
NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL CON	SERVATION COMMISSION OR ALLOWABLE	Form C-104 Supersedes Old C 104 and C-110
SANTA FE / /		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	.S
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR 5			
Operator Operator			
MOBIL OIL CO	RPORATION		
Box # 1652, Cas	sper, Wyoming		
Reason(s) for filing (Check proper box)		Other (Please explain) In	land Caro
tiew Well	Change in Transporter of: Oil X Dry Gas	Effective date 9	1/66
is ecompletion Then ye in a wnerming	Casinghead Gas Oondens	1 1 1	
If change of ownership give name			
and address of previous owner			
I. DESCRIPTION OF WELL AND LI	EASE Wall No. Boo' Name	e, Including Formation	Kind of Lease
Lease NAVAJO		ocito Dome Penn.	State, Federal or Fee Federal
Logation		0.00	modt
Unit Letter M ; 66	50 Feet From The ${f south}$ Line	and 660 Feet From T	he west
Line of Section 9 , Town	ship 26 north Range	18 west, NMPM, San	Juan County
	AND MADUDAL CAS		
Name of Authorized Transporter of Oil			ed copy of this form is to be sent)
Four Corners Pipe	eline	P.O. Box # 1588, Far n Address (Give address to which approx	ed copy of this form is to be sent)
Name of Authorized Transporter of Casin	nghead Gas or Dry Gas	Address (Otto dan out to the	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	r.
give location of tanks.	M 9 26N 18W		
If this production is commingled with V. COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completion	CH Well	New Well Workover Deeper.	Fried Back Same New 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	6309
6/18/66	7/22/66	6309 Top Oil/Gas Pay	Tubing Depth
Tocito Dome	Name of Producing Formation Penn.	6302 to 6308	6253
	2 shots per foot (total	12 shots)	Depth Casing Shoe
8302 to 0300		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4" hole R-17"	13 3/8" casing	115' 1652'	150 sacks 360 sacks
10 5/8" 7 7/8"	8 5/8" 5 1/2"	63091	200 sacks
	2 3/8" tubing	6253	to a second to a grand ton allow
V. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	opth or be for full 24 hours)	and must be equal to or exceed top allow
OIL WELL Date First New Oi. Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l. Flow	[ft, etc.)
7/22/66	7/25/66 Tubing Pressure	Casing Pressure	Choke Size
Length of Test 24 hr.	1100	700	12/64
Actual Prod. During Test	Cil-Bbls. 368 bbls.	Water-Bbls.	RA MCF
368	300 DDID.	1 1 1 1 1	Whit I held
GAS WELL	The state of the s	Rbls. Condensate/MMCF	301966 Gravity of Condensate
Actual Frod. Test-MCF/D	Length of Test	OIL	CON. COM.
Testing Method (Pitot, back pr.)	Tubing Pressure	Casing Pressure) \$1°¢⊛size
VI. CERTIFICATE OF COMPLIANCE		OU CONSERV	ATION COMMISSION
VI. CERTIFICATE OF COMPLIAN	CE		ATION COMMISSION
and the rules and	regulations of the Oil Conservation	APPROVED AUG	0 1966
I hereby certify that the rules and	CE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	APPROVED AUG 3	

Production Foreman

August 31, 1966

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply completed wells.