

P. O. BOX 2082 • SANTA FE, NEW MEXICO 87501 • PHONE 827-2434

P. O. BOX 2088 • SANTA FE, NEW MEXICO 87501 • PHONE 827-2434

REPLY

100-100000-100000

Figure 1. Schematic representation of the experimental design. The subjects were divided into two groups: the control group and the experimental group. The control group was divided into two subgroups: the control group and the experimental group. The experimental group was divided into two subgroups: the control group and the experimental group. The control group was divided into two subgroups: the control group and the experimental group. The experimental group was divided into two subgroups: the control group and the experimental group.

Dec. 20th 1941

DATE OF DEATH

Figure 1 illustrates the experimental setup. A subject is seated at a table, viewing a video screen. A camera is positioned above the screen. A target is located on the screen. A horizontal line is drawn on the screen, representing the target position. The subject's hand is positioned at the starting point. The distance between the starting point and the target is labeled as 'distance'. The distance between the starting point and the video screen is labeled as 'distance'.

attached to this letterhead should be sent to the
Director of the FBI, Washington, D.C. 20535, for
his attention. On your bill a certain amount has been
deducted from the total. The only amount
which is to be deducted is the amount of the
bill. If you have any questions, please contact
the Director of the FBI, Washington, D.C. 20535.

Form N-N73 © The Drawing Board, Inc., Box 505, Dallas, Texas 75221

This is a case well handled.
Mobil Transports it off to
lease to an Epy. Pickles
want & calls it ~~the~~
them. Technically the
E-115 should show what
father than Epy - However
Epy is the purchaser who
is about 196 C-115 page.
I presume that is why you
show it here.

SIGNED

Samuel C. Wood

RECIPIENT KEEP THIS COPY, RETURN WHITE COPY TO SENDER

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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1.
Effective 1-1-65

I. Operator
MOBIL OIL CORPORATION
Address
P.O. BOX 1652, CASPER WHY. Zip code 82601
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☒ Condensate ☐ Effective date 9/17/67
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
NAVAJO	1	TOCITO DOME PENN.	State, Federal or Fee FEDERAL	
Location Unit Letter M ; 660 Feet From The SOUTH Line and 660 Feet From The WEST Line of Section 9 Township 26 NORTH Range 18 WEST , NMPM, SAN JUAN County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
FOUR CORNERS PIPELINE	P.O. BOX 1588, FARMINGTON NEW MEXICO					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
MOBIL OIL CORPORATION	P.O. BOX 1652, CASPER WHY.					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	M	9	26 N	18 W	YES	9/17/67

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X							
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
6/18/66	7/22/66	6309	6309					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
GR 5750	PENN.	6302 to 6308	6253					
Perforations	6302 to 6308=2 shots per foot (total 12 shots)					Depth Casing Shoe		
6309								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/8" hole E-17"	13 3/8" Casing		115'		150 sacks			
10 5/8"	8 5/8"		1652		360 sacks			
7 7/8"	5 1/2"		6309		200 sacks			
	2 3/8" tubing		6253					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil to Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
7/25/66	7/25/66	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	1100#	700#	3/64
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
368 bbl.	368 bbls.	none	384 MCF

GAS WELL

Actual Prod. Gas-MCF/D	Length of Test	Oil-Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. J. [Signature]
PRODUCTION FOREMAN
(Title)
11/ [Date]
(Date)

OIL CONSERVATION COMMISSION
NOV 9 1967

APPROVED
BY [Signature]
TITLE SUPERVISOR DIST. #5

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allow able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for each owner well name or number, or transporter, or other such condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.