

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR

Mobil Producing TX. & N.M. Inc.

3. ADDRESS OF OPERATOR Nine Greenway Plaza,
Suite 2700, Houston, Texas 77046

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660'FSL & 660'FWL Sec.9, T26N, R18W
AT TOP PROD. INTERVAL: same as surface
AT TOTAL DEPTH: same as surface

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐

RECEIVED
SEP 13 1984

NOTE: Report results of multiple completion or zone change on Form 9-330.)
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE

Contract #14-20-603-5019

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Tocito Dome/Penn "D"

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 9, T-26N, R-18W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5764 DF

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- (1) Set a CIBP at 6250' and cap with 115 sacks "B" cement to 6150'.
- (2) Perforate 5 1/2" casing at 17350' (4 holes), squeeze 30 sacks "B" cement leaving a balanced 100' cement plug inside/outside the casing 17350' to 17250'.
- (3) Perforate 5 1/2" casing at 1700' (4 holes), squeeze 27 sacks "B" cement leaving a balanced 100' plug inside/outside the casing 1700' to 1600'.
- (4) Perforate 5 1/2" casing at 150' (2 holes), squeeze 28 sacks "B" cement leaving a balanced 100' plug inside/outside the casing 150' to 50'.
- (5) Spot a 10' surface plug with 15 sacks "B" cement.
- (6) Erect a P&A marker, clean and level the location.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Paula A. Collins TITLE Authorized Agent DATE 09/07/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY:

RECEIVED
SEP 18 1984
OIL CON
DIST. 3

*See Instructions on Reverse Side

NMOCC

13
for J. Stan McKee

STATEMENT OF SURFACE RESTORATION INTENTION
ATTACHMENT TO USGS FORM 9-331, SUNDRY NOTICE OF INTENT TO ABANDON

Applicable To: Mobil Producing Texas & New Mexico Inc.
Nine Greenway Plaza, Suite 2700
Houston, TX 77046

Lease Name: Navajo

Well No: 1

Location: 660'FSL & 660'FWL of Sec.9, T26N, R18W

This is to advise your office that surface restoration associated with the above described proposed plugging and abandonment will be conducted in accordance with applicable rules and regulations of the United States Geological Survey and the New Mexico Oil Conservation Commission; and in accordance with any existent agreement with the surface landowner, or in a manner arrived at by agreement with the surface landowner.

Such restoration work will include:

Backfilling of all pits and cellar. Levelling or contouring the location site. Clearing the location area of junk.

FORM 9-331 Dated: 09/07/84

RECOMMENDED WORK PROCEDUREWELL NO. 1LEASE NavajoANNULAR FLUID PRIOR TO WORKOVER 2% KCl W/O FLUID TO BE USED 9.5 ppg MLFWT. (LBS/GAL.) 9.5 ZONE Pennsy/Vanion HYD. PRESS ± 3000 RES. PRESS -

ZONE _____ HYD. PRESS _____ RES. PRESS _____

ZONE _____ HYD. PRESS _____ RES. PRESS _____

Contact Earl Becher (505) -325-4572 BLM rep. 24 hrs prior to starting workDocument on morning report if BLM field rep. changes work procedure

1. MIRM PU, ND wh, Nu BOP, GIH w/ 2 7/8" WS To 6240' and spot 90' class B
cmt neat on CIBP From 6240' To 6150' w/ 115XS displace w/ 9.5 MLF
2. PU To 6150' and circulate 5 1/2" CSG w/ 9.5 ppg mlf To 5950' ± 20 bbls, POH.
3. RIH w/ 4" CSG gun on wireline & perf 5 1/2" (14 1/4 FT) CSG at 5350 w/ 4JSPP. POH
4. GIH w/ sqz pkr on 2 7/8" WS and set at ± 5250'. Open surface CSG valve and
establish circ rate
5. Place balanced 100' cmt plug inside & outside CSG w/ 30 SX class B neat cmt
6. Release pkr and circulate 5 1/2" CSG w/ ± 87 bbls 9.5 ppg mlf To 1700' POH
7. RIH w/ 4" CSG gun on wireline & perf 5 1/2" CSG w/ 4JSPP at 1700' POH
8. GIH w/ sqz pkr on 2 7/8" WS To 1600' and set. Open surface CSG valve and
establish circ rate
9. Place balanced 100' cmt plug inside & outside CSG w/ 275XS Class B neat cmt
10. Release pkr and circulate 5 1/2" CSG w/ ± 366 bbls 9.5 ppg mlf To 150' POH
11. RIH w/ 4" CSG gun To 150' and perf 5 1/2" CSG w/ 2JSPP sqz holes POH
12. GIH w/ 5 1/2" sqz pkr and set at 50' open CSG valve and establish circ rate
13. Place 100' balanced plug inside and outside CSG w/ 285XS class B neat cmt
14. Release pkr, circulate CSG w/ 9.5 ppg mlf ± 1661.
15. Spot 10' cmt surface plug w/ 15X class B, POH, erect P&A marker
16. Clean & level location.

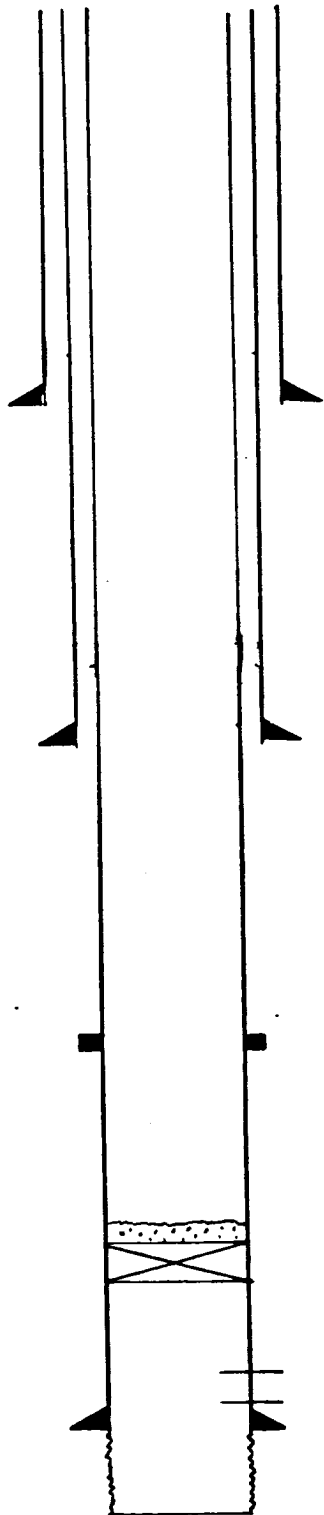
Procedure verbally approved by Earl Becher

K.E. McCready 8/13/84

Farmington, NM. BLM (505) -325-4572 8/13/84

DATE 8/13/84WELL NO. 1LEASE No. 12 JOFIELD Toledo DomeLOCATION Sec 9, T29N, R-12WSIGNED K. E. McGreadyG.L. DM-2D.F. -K.B. 1-4-84ZERO 1-1-84

Present



13 3/8" 48 Lb/Ft H-40 csg set @ 99' w\ 150SX class B circ

8 5/8" 24 Lb/Ft J-55 csg set @ 1652' w\ 360SX class B circ

5 1/2" csg cmt Top @ 5495, by CBL 7/18/66

6240'

CIBP @ 6250' capped w\ 10' cmt

Penn E Perfs 6302'-08' 2JSFF

5 1/2" 14 1/2 15.5 Lb/Ft csg set @ 6309' w\ 800SX class B

7 7/8" hole

OH 6309' - 6329'

PBTD 6240'

TD 6329'

ZERO 14 AGL

TD 6329-

32

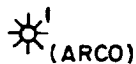
R-18-W

33

34

35

Saguaro
Staver-Navajo



Consolidated
1-Staver-
Navajo



5

Mobil

Mobil
NM-111

D/R

Navajo

Navajo

Amoco

Mobil

AIRCO

8

D/R
Campbell

Southern Prod.

Mobil

Subject Well

D/R

Navajo

Navajo

Tribal P

Amoco

Amoco

Amoco

Amoco

17



Navajo Tribal U

Navajo Tribal U

Navajo T.

Amoco

Amoco

Amoco

Texa

4 S.I.
2-27-76