

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR
Mobil Producing TX & N.M. Inc.

3. ADDRESS OF OPERATOR
Suite 2700, Houston, Texas 77046

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 660' FWL Sec.9 T26N,R18W
AT TOP PROD. INTERVAL: Same as surface
AT TOTAL DEPTH: Same as surface

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

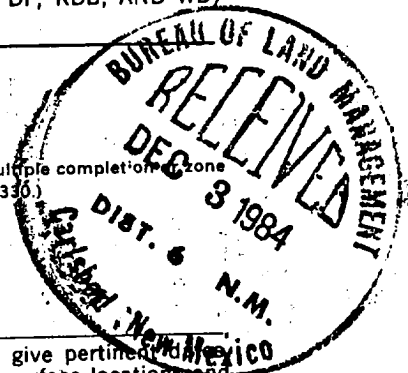
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RECEIVED

DEC 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

(NOTE: Report results of multiple completion zone change on Form 9-330)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent details including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

NAVAJO WELL #1, Tocito Dome, San Juan Co, NM, Reg P 9/13/84, P&A,
13 3/8 @ 99, 8 5/8 @ 1652, 5 1/2 @ 6309.

11/16/84

6329 TD, 6240 PBTD

MIRU Aztec WS DD ut, 11/16/84, NU BOP GIH w/50 jts 2 3/8 tbq,

11/17&18/84

Fin GIH w/2 3/8 tbq OE to 6236-

NAVAJO WELL #1, Tocito Dome, San Juan Co, NM, Reg P 9/13/84, P&A,
13 3/8 @ 99, 8 5/8 @ 1652, 5 1/2 @ 6309.

(over)

Subsurface Safety Valve: Manu. and Type _____

Set @ _____

Ft. _____

18. I hereby certify that the foregoing is true and correct

SIGNED W.B. Wood TITLE Authorized Agent DATE AS/26/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

Instructions on Reverse Side

FARMINGTON COPY

APPROVED
AS AMENDED

DEC 10 1984

M. MILLENBACH
AREA MANAGER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment, data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

11/19/84

The Western Co Displ hole w/9.5# gel1 Br Mud, Spot 25/x Class C Neat cmt on CIBP @ 6240, TOC @ 5992, POH w/2 3/8 tbg, (layed down 1800 2 3/8" tbg) Gearhart perf 5 1/2 csg 4350 to 4351 w/4 sqz holes, job compl @ 12:15 PM 11/19/84, Western est inj rate into sqz holes 4350 to 4351 @ 2 BPM 1300#, RIH w/Baker 5 1/2" cmt ret on 2 3/8 tbg, Set ret @ 4169, Western cmt sqzed perfs 4350-4352 down 2 3/8 tbg w/50/x Class B cmt, Final sqz Press 1100#, w/42/x cmt below cmt ret, job compl @ 3:30 PM 11/19/84, Pulled out of ret, leaving 8/x cmt on top of ret. 4169 to 4085, TOC @ 4085, Pulled setting tool & 2 3/8 tbg, SDFN

11/20/84

Gearhart perf 5 1/2 csg w/4 sqz holes @ 1700 to 1701, The Western broke down sqz holes & est inj rate into sqz holes 1700 to 1701, 2 BPM @ 1200, RIH w/Baker 5 1/2" cmt ret on 2 3/8 tbg, Set ret @ 1560, The Western Co cmt sqz perfs w/50/x Class B Cmt into perfs 1700 to 1701, 42/x cmt below cmt ret @ 1560, pulled out of ret, Left 8/x cmt 1560 to 1476, TOC @ 1476, POH w/2 3/8" WS & ret setting tool, Gearhart perf 5 1/2 csg w/4 sqz holes @ 150 to 151, job compl @ 11:15 AM 11/20/84 Western cmt sqz, sqz hole @ 150 to 151, down 5 1/2 csg w/50/x Class B Neat sqz press 0# (5 1/2" X 8 5/8 Annulus open circ cmt to surf) TOC surf, ND wellhead, Welded on P&A Marker on 5 1/2" csg, clean loc, RD & Rel Aztec WS @ 2 PM 11/20/84, BLM notified.