

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
SF 079319

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 1714, Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

790' FSL 1715' FWL
Unit Letter "N"

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Schwerdtfeger "A"

9. WELL NO.
#6

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 8, T-27-N, R-8-W

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6761 GR

12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

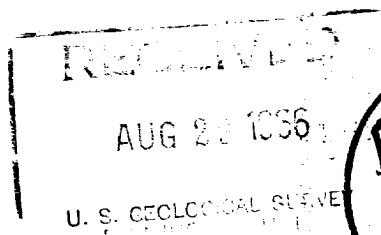
SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☒ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☒ ABANDONMENT* ☐
(Other) ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/2/66 - Moved in completion rig. Perf 2 HPF 7410-07, 7382-71, 7246-43, 7335-32
Set BP at 7350 and packer at 7300. Perf 2 HPF 7325-28, 7370-73. Set BP at
7350 and packer at 7300. Frac w/75,000# sd. and 80,000 gallons water. SET BP
at 7300. Perf 2 HPF 7278-75, 7269-65, 7260-58, 7240-35. Frac 7278-35 w/45,000
lbs. sd and 52,000 gallons water. Drilled out BP at 7300, cleaned out to 7464.
Released rig 8/5/66. WO Test. Ran 2-3/8" EUE tubing set at 7339. WO Test.



18. I hereby certify that the foregoing is true and correct

SIGNED Harold C. Nichols TITLE Senior Production Clerk

DATE August 26, 1966

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

5 copies USGS., Frmg., 1 Copy Continental, 1 copy File

*See Instructions on Reverse Side