NO. OF COPIES RECEIVED		5	
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SANTA FE		1	
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	GAS	1	
OPERATOR		1	
BBORATION OF	-10=		

	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104	
	SANTA FE /	l e	FOR ALLOWABLE	Supersedes Old C-104 and C-110	
	FILE // L	7	AND	Effective 1-1-65	
	U.S.G.S.	AUTUODIZATION TO TRA			
		AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL GA	45	
	LAND OFFICE	-			
	TRANSPORTER OIL /				
	GAS /				
	OPERATOR /				
I.	PRORATION OFFICE				
	Operator				
	SOUTHERN UNION PRODUC	TION COMPANY			
	Address	THE TOTAL PROPERTY OF THE PROP			
	P. O. Box 808				
		·····			
	Reason(s) for filing (Check proper box)	Other (Please explain)		
	New Well	Change in Transporter of:			
	Recompletion	Oil Dry Ga	ıs 🔲		
	Change in Ownership	Casinghead Gas Conder	nsate		
	Silando III Sumoremp	0.000,000			
	If change of ownership give name				
	and address of previous owner				
	•				
11	DESCRIPTION OF WELL AND	LEASE			
	Lease Name	Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.	
	Newsom "B"	12 BASIN DAKOTA	State, Federal	or Fee FEDERAL 078384	
		IN DAGIN DAROTA	<u> </u>		
	Location		d mark on	_	
	Unit Letter G , 183	Feet From The NORTH Lin	se and 1780 Feet From T	he EAST	
	Line of Section 17 To	waship 26 NORTH Range 8	WEST , NMPM, SAN JUA	N County	
		. 20 1141111		<u> </u>	
	DESCRIPTION OF ED ANGRODI	TO OF OUR AND MATTER AT CA	· c		
111.	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which approve	ed copy of this form is to be sent)	
	1	or Condensate	1		
	PLATEAU, INC.		FARMINGTON, NEW MEXICO		
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas 💢	Address (Give address to which approved copy of this form is to be sent)		
	EL PASO NATURAL GAS C	MEANY	P.O. Box 990. FARMINGTO	N. NEW MEXICO 87401	
	EL PASO NATURAL GAS C	Unit Sec. Twp. Rge.	Is gas actually connected? When		
	If well produces oil or liquids,	G 17 26 N 8 W	No		
	give location of tanks.	0 17 20 11 0 11	140		
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA	•			
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
	Designate Type of Completion	on - (X)	Y	<u> </u>	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
			/m=0 -	(840	
	OCTOBER 21, 1966	November 17, 1966 Name of Producing Formation	6750 FT.	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)		Top CLYGas Pay	· · ·	
	6350 FT. R.K.B.	DAKOTA	6526 FT.	65 4 5 FT.	
	Perforations			Depth Casing Shoe	
	6526 - 6674 FT.		,	6745 FT.	
	<u> </u>	TURING CASING AND	CEMENTING RECORD		
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	HOLE SIZE				
	12-1/4"	8-5/8 ^H	340 FT.	250 SACKS	
	7-7/8H	4-1/2n	6745 FT. 1s	T STAGE CEMENTED W/600	
		- 001 AD 057 AT 1703 W/7	TEO OU ET OBJETTA STACE	20140 057 47 2226 07	
	CU. FI. OF CEMENTS STATE	1_1/2" F II F	50 OU. FT. OEMENT; STAGE	OULLAN GET AT EEJO FT.	
	W/1050 CU. FT. CEMENT		A	_1 1	
V.	. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil a epth or be for full 24 hours)	na must be equal to or exceed top disou-	
	OIL WELL	Date of Test	Producing Method (Flow, pump, gas life	. etc.)	
	Date First New Oil Run To Tanks	Date of Tests	Producting Matrice (1 ton) pampy gen ty	-17711 2	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gan-MCF	
				396	
			<u> </u>	OIL COM. COM.	
	GAS WELL			DIST. 3	
		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D			The state of the s	
		3 HOURS			
	3,283 MOF	3 HOURS Tubing Pressure (shut-is)	Casing Pressure (Shut-in)	Choke Size	
	3,283 MOF Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	· ·	
	3,283 MOF		2024 PSI	3/4"	
VI	3,283 MOF Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) 2035 PSI	2024 PSI	3/4"	
VI	3,283 MOF Testing Method (pitot, back pr.) BACK PRESSURE	Tubing Pressure (Shut-in) 2035 PSI	2024 PSI	3/4"	
VI	3,283 MOF Testing Method (pitot, back pr.) BACK PRESSURE . CERTIFICATE OF COMPLIAN	Tubing Pressure (Shut-in) 2035 PSI	OIL CONSERVA	· ·	
VI	3,283 MOF Testing Method (pitot, back pr.) BACK PRESSURE CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	Tubing Pressure (Shut-in) 2035 PSI CE regulations of the Oil Conservation with and that the information given	OIL CONSERVA OFF OFF OFF OFF	3/4" TION COMMISSION 66 , 19	
VI	3,283 MOF Testing Method (pitot, back pr.) BACK PRESSURE CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	Tubing Pressure (Shut-in) 2035 PSI CE regulations of the Oil Conservation with and that the information given	OIL CONSERVA OEC -5 19 APPROVED Original Signed by	3/4" TION COMMISSION 65 . 19 Emery C. Arnold	
VI	3,283 MOF Testing Method (pitot, back pr.) BACK PRESSURE CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	Tubing Pressure (Shut-in) 2035 PS; CE regulations of the Oil Conservation	OIL CONSERVA OIL CONSERVA DEC -5 19 APPROVED Original Signed by EXTREMVISOR DIST	3/4" TION COMMISSION 65 . 19 Emery C. Arnold	
VI	3,283 MOF Testing Method (pitot, back pr.) BACK PRESSURE CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	Tubing Pressure (Shut-in) 2035 PSI CE regulations of the Oil Conservation with and that the information given	OIL CONSERVA OFF OFF OFF OFF	3/4" TION COMMISSION 65 . 19 Emery C. Arnold	
VI	3,283 MCF Testing Method (pitot, back pr.) BACK PRESSURE CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	Tubing Pressure (Shut-in) 2035 PSI CE regulations of the Oil Conservation with and that the information given	OIL CONSERVA OEC -5 19 APPROVED DEC -5 19 BY Original Signed by TITLE SUPERVISOR DIST	3/4" TION COMMISSION 60 , 19 Emery C. Arnold	
	3,283 MCF Testing Method (pitot, back pr.) BACK PRESSURE CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	Tubing Pressure (shut-in) 2035 PSI CE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	OIL CONSERVA OEC -5 19 APPROVED DEC -5 19 BY Original Signed by TITLE SUPERVISOR DIST This form is to be filed in conservation.	3/4" TION COMMISSION 19 Emery C. Arnold months and the sure 1104.	
	3,283 MCF Testing Method (pitot, back pr.) BACK PRESSURE CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	Tubing Pressure (shut-in) 2035 PSI CE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	OIL CONSERVA OEC -5 19 APPROVED Original Signed by TITLE This form is to be filed in c If this is a request for allow	3/4# TION COMMISSION , 19 Emery C. Arnold ompliance with RULE 1104. able for a newly drilled or deepened lied by a tabulation of the deviation	
	3,283 MCF Testing Method (pitot, back pr.) BACK PRESSURE CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	Tubing Pressure (shut-in) 2035 PSI CE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	OIL CONSERVA OEC -5 19 APPROVED Original Signed by TITLE This form is to be filed in c If this is a request for allow	3/4# TION COMMISSION , 19 Emery C. Arnold ompliance with RULE 1104. able for a newly drilled or deepened lied by a tabulation of the deviation	
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	Testing Method (pitot, back pr.) BACK PRESSURE CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the GILBERT D. NOLAND, JR. (Sign DRILLING SUPERINTENT)	Tubing Pressure (Shut-in) 2035 PS; CE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	OIL CONSERVA OEC -5 19 APPROVED Original Signed by TITLE This form is to be filed in c If this is a request for allow well, this form must be accompartests taken on the well in accordance. All sections of this form must	3/4# TION COMMISSION , 19 Emery C. Arnold ompliance with RULE 1104. able for a newly drilled or deepened tied by a tabulation of the deviation dance with RULE 111. It be filled out completely for allow-	
	3,283 MCF Testing Method (pitot, back pr.) BACK PRESSURE CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the GILBERT D. NOLAND, JR. (Sign DRILLING SUPERINTENT) (T	Tubing Pressure (Shut-in) 2035 PS; ICE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	OIL CONSERVA OEC -5 19 APPROVED BY Original Signed by SUPERVISOR DIST This form is to be filed in c If this is a request for allow well, this form must be accompartests taken on the well in accompanies to a second and the second and the second and the second are selled on new and recompleted we sell out only Sections I. II.	3/4# TION COMMISSION , 19 Emery C. Arnold ompliance with RULE 1104. able for a newly drilled or deepened tied by a tabulation of the deviation dance with RULE 111. It be filled out completely for allowits. III. and VI for changes of owner,	
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