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OPERATOR				
PRORATION OFFICE		1		
Operato:				

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-116
Effective 1-1-65

	FILE		AND		Effective 1-1-6	5			
	U.S.G.S.	_ AUTHORIZATION TO TR	ANSPORT OIL AND N	ATURAL GAS					
	[RANSPORTER OIL]	-							
	GAS /								
1.	PRORATION OFFICE Operate								
	Suprom Energy Corporation								
	Address	Frankratas No. Marita	OTI DA						
	Reason(s) for filing (Check proper box	Farmington, New Mexico	Other (Please explain)						
	New Well	Change in Transporter of:	Change	Name of Op	omat om				
	Recompletion Change in Ownership	Oil Dry G Casinghead Gas Conde	ensate Unange	marine of tob	stator				
	Change in Ownership	Casingheda Gus Conde	ensute []						
	If change of ownership give name and address of previous owner								
II.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	Formation	(ind of Lease		I same No			
	Newsom "B"	12 Basin Dakota	1						
	Location Unit Letter 4 ; 183	ine and 1780 Feet From The East							
	Line of Section 17 To	ownship 26 North Range 8	West , NMPM,	San Juan		County			
III.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	AS						
	Name of Authorized Transporter of Oi		Address (Give address to		•	o be sent)			
	Plateau, Inc. Name of Authorized Transporter of Co	asinghead Gas or Dry Gas XX	Parmington, New Address (Give address to	which approved co	oved copy of this form is to be sent)				
	El Paso Matural Ca				ington, New Mexico 87401				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected	? When					
ĮV.	If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool,	, give commingling order t	number:					
	Designate Type of Completi	ion - (X)	New Well Workover	Deepen Pluc	Back Same Res	v. Diff. Restv.			
	Date Spudded	1	Total Depth	P.B	.T.D.	1			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tub	ing Depth				
	Perforations		Dep	th Casing Shoe					
	TUBING, CASING, A		D CEMENTING RECORD						
HOLE SIZE CA		CASING & TUBING SIZE	DEPTH SET	r	SACKS CEMENT				
				-					
V.	TEST DATA AND REQUEST F		after recovery of total volum	e of load oil and mi	ist be equal to or i	exceed top allow-			
	OIL WELL Date First New Oil Run To Tanks	able for this d	Producing Method (Flow,	pump, gas lift, etc.	.)				
	Data 1 1.00 from Oil from 10 1 minut								
	Length of Test	Tubing Pressure	Casing Pressure	Cho	ke Size	Balling 1			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas	MCF 6	COM.			
					OIL OIL	3			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gra	vity of Condensate	51. 3			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	(n) Cho	ke Size				
!	lesting Method (pitot, oder pr.)	Tubing Pleasure (Bittle-11)	•						
VI.	CERTIFICATE OF COMPLIAN								
	I hereby certify that the rules and Commission have been complied	APPROVED_JUL	APPROVED JUL 6 1977 , 19, 19						
	above is true and complete to th	BY Original Si	BY Original Signed by A. R. Kendrick TITLE SUPERVISOR DIST. 48						
	Origina	TITLE SUPERVISO							
	Rudy [D. Motto	This form is to be filed in compliance with RULE 1104.			E 1104.			
	Rady D. Motto (Sign	nature)	ship form must	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.					
	Area Superintenden	ite)	All sections of t						
	July 2, 1977	ute)	Fill and only Se	estions I II III.	and VI for cha	nges of owner,			
		Date;	well name or number,	or transporter, or	other such chang	Re of congression			
			Separate Forms C-104 must be filed for each pool in multiply completed wells.						