

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
Box 990, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface **1500'S, 800'W**
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drilg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6146' GL

PROPOSED CASING AND CEMENTING PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12 1/4"	8 5/8"	24#	300'
7 7/8"	4 1/2"	10.5#	6570'

17. NO. OF ACRES ASSIGNED
TO THIS WELL
320.36

20. ROTARY OR CABLE TOOLS
Rotary

22. APPROX. DATE WORK WILL START*
10-25-66

5. LEASE DESIGNATION AND SERIAL NO.
14-20-603-770

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo Allottee

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ca-Ele-Gu-Lith-3

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
Sec. 7, T-26-N, R-8-W

12. COUNTY OR PARISH
N.M.P.M.

13. STATE
New Mexico

San Juan

QUANTITY OF CEMENT

210 Sks. to circulate
730 Sks. - 3 stages

RECEIVED

OCT 26 1966

OIL CON. COM
DIST. 3

RECEIVED

OCT 25 1966

Production Casing Cementing:

First Stage - 290 sacks to cover from total depth to top of Gallup
Second Stage - 290 sacks to cover from base of Mesa Verde to top of Gallup
Third Stage - 150 sacks to cover from base of Pictured Cliffs to base of Ojo Alamo

Selective zones in the Dakota formation will be perforated and fractured.

The W/2 of Section 7 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present production, geologic formation, and measured and true vertical depth.
zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depth.
preventer program, if any.

Original Signed F. H. WOOD

TITLE **Petroleum Engineer**

DATE **10-25-66**

SIGNED _____
(This space for Federal or State office use)

APPROVAL DATE _____

DATE _____

PERMIT NO. _____

TITLE _____

APPROVED BY **711**
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Instructions

be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult local State or Federal office for specific instructions.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

★ U.S. GOVERNMENT PRINTING OFFICE : 1963-O-711-396

NEW MEXICO OIL CONSERVATION COMMISSION

WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operator **EL PASO NATURAL GAS COMPANY** Lease **GE-ELE-GU-LITH-E** (**NAVAJO ALLOT. 14-20-603-770**) Well No **2**

Unit Letter **L** Section **7** Township **26-N** Range **8-W** County **SAN JUAN**

Actual Footage Location of Well **1500** feet from the **SOUTH** line and **800** feet from the **WEST** line

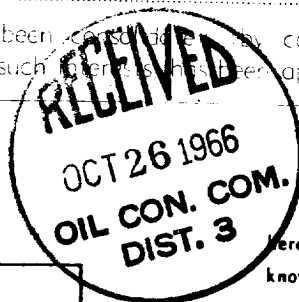
Ground Level Elev. **6146** Producing Formation **DAKOTA** Pool **BASIN DAKOTA** Dedicated Acreage **320.36** Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "Yes," type of consolidation **Communitization**

If answer is "no," list the owners and tract descriptions which have actually consolidated: (Use reverse side of this form if necessary)

No allowance will be assigned to the well until all interests have been consolidated by communitization, unitization, forced-pooling, or otherwise, or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Original Signed **F. H. WOOD**
 Name _____
Petroleum Engineer
 Position _____
El Paso Natural Gas Company
 Company _____
October 25, 1966
 Date _____

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Signed _____
JUNE 30, 1966
 Registered Professional Engineer
 and/or Land Surveyor

David Wilson
 Certificate No. **1760**

