Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

	DEFARTMENT			/		5. LEASE DESIGNATION	AND BERIAL NO.
	BUREAU OF					SF 078430	E OR TRIBE NAME
APPLICATION	I FOR PERMIT T	O DRILL, D	DEEPE	N, OR PLUG	BACK		
la. TYPL OF WORK	LL []	DEEPEN [PLUG BA		7. UNIT AGREEMENT	NAME
b. TYPE OF WELL OIL GA			81? 20 !		TIPLE _	8. FARM OR LEASE NA	LME
WELL LA! WE	ELL OTHER					Newsom A	
Union Texas	Petroleum Corpo	ration				9. WELL NO.	
ADDRESS OF OPERATOR	•					3 10. FIELD AND POOL,	OR WILDCAR
P.O. Box 129	00, Farmington,	New Mexico	874	99	D	Dakota W. C.	_
A +	eport location clearly and	In accordance with	TI SERVICE	are fedartemènes.	مست	11. SEC., T., R., M., OR	BLK.
	FSL: 1190' FWL		M	AY 0.9 1984	•	AND BURVEY OR	AREA
At proposed prod. zon	Same	-11.15		LAND MANAGEN	MENT	Section 4, T2	
14. DISTANCE IN MILES A	AND DIRECTION FROM NEAR	LEST TOWN OR POS	र् श्रीहरू	ON RESOURCE A	REA	12. COUNTY OR PARIS	
25 miles sou	uth of Bloomfied		co 8	7499		San Juan OF ACRES ASSIGNED	New Mexico
15. DISTANCE FROM PROPULOCATION TO NEAREST		705	1	OF ACRES IN LEASE	17. NO.	THIS WELL	
PROPERTY OR LEASE L (Also to nearest drig	, unit line, if any	705	ì .	OPOSED DEPTH	20. ROT	ARY OR CABLE TOOLS	
18. DISTANCE FROM PBOP TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED,	370		390	Rota	ry	
21 PLEVATIONS (Show Who	ether DF. RT. GR. etc.)	ILLING OPERATI	ONS ALL	THORIZED ADD			VORK WILL START*
6399 GR	SU	BJECT TO COMP	LIANCE	WITH ATTACHED		6-1-84	
23.		ENEROSE BE CAR	EMENTS	CEMENTING PRO		s action is subject to leal pursuant to 30 C	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	TOOT	SETTING DEPTH		QUANTITY OF CEM	
12-1/4"	8-5/8"	24#		298		cu.ft.	
7-7/8"	4-1/2"	10.5#		6885	stage	one: 600 cu.f	<u>+</u>
					stage	two: at 4770 three: at 236	ft.w/750 cu.t
It receives 50 ft. (Cla will then a (See attach stimulate p IN ABOVE SPACE DESCRIT ZOLE. If proposal is to preventer program, if a 24.	Der Dakota well NGPA Section 1 ss B neat, 5 cu ttempt to recom ments). The Ga production, 2-3/ drill or deepen direction ny.	08 pricesft.) cemen plete this llup will 18" product	we nt on well be se	top of the p in the Gallu lectively per ubing run and	Ing and provided the well was and measure	P & A the Dake from 5705 to - sand water from proceedings on pro- 1984	ota zone. We 6500 ft. ractured to roduction.
(This space for Fed	ickely deral or State office use)					TOPRO	VED
PERMIT NO.				APPROVAL DATE			1004
APPROVED BY			TITLE				
CONDITIONS OF APPR		Ę.		•		M. MILLER	VBACH
ch 7 d	Puld 104 for NSL		1/1/13	(96.6) - O. B	_	AREA MAI	NAGER

	Art C. A. C. A.		19, 10	1000 株 人口多株			_
ENERGY AND MI	NERALS DEPARTMEN			EW MEXIC			Revised 10-1-
		All distances mus	t be from th	e outer boundari	es of the Secti	on.	
Sperator Union	Toyas Dot	·m Co.	Leas				Well No.
	Texas Petroleu			wsom A			3
Ini: Letter M	Section 4	Township 26N	1	Rang∙ 8W	County	ın Juan	
	,	1 201	i	OW		un ouan	
eival Fasiage Lo			. 110	2.1			
round Level Elev			and 119	W.C.	feet from the		line dicated Acreage:
6399	Gallup			les i gna ted	-Gallun	l l	ICIJ AO
		sted to the subject		-			
3. If more the dated by Yes— If answer this form No allowatorced-port	ind royalty). nan one lease of communitization, No If a is "no," list the if necessary.)	owners and tracted to the well until a non-sta	is dediction of the series of	ated to the water. solidation ns, which have bests have be	ell, have the reactually len consolid such intere	l hereby certitoined herein best of my kn Rudy D. Mot Position Area Operat Company Union Texas Date May 7, 1984	tions Manager -
	SF Q 78430			Gallup			
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		İ		İ		Date Surveyed	Sie Man
1190'				l		November 2	3 1966
	₹ 🖔					1	cssional Engineer
	93 🕌			i		and/or Land Su	
	35'			i			7
	unil					Micha el D	aly
///////////////////////////////////////				<u> </u>		Certificate No.	•
110 000	00 1320 1000 10	in 2310 2640	2000	300 1000	100	5992	

SUBMIT IN DUPLICATE*

UNITED STATES (See other in-DEPAR?

Form approved. Budget Bureau No. 42-R355.5.

TMENT OF THE INTERIOR	structions on reverse side)	5.	EASE	DEBIGNATION	AND	SERIAL	NO.
GEOLOGICAL SURVEY			SP	0781:30			

WELL CON									
WELL CO	MPLETION OF	r recomp	PLETION F	REPORT A	AND LOC	3 *	0. 1. 1. 2.1., 1.	LLOTTEE OR TEI	
1a. TYPE OF WELL	L: 011,	GAS WELL					7. UNIT AGREEM	MENT NAME	
b. TYPE OF COM	WELL └	U WELL ▲	DRY L	Other	:		-	÷2	:
NEW 🚑	WORK DEEP-	PLUG DACK	DIFF. ESVR.	Other			S. PARM OR LE	ASE NAME	
2. NAME OF OPERATO			ADSVII.				Veren	OER WAN	
	nien Producti	on Compan					9. WELL NO.	/y=	
3. ADDRESS OF OPER		LOST OCCADAGE					- 3	• .	·. •
P. O. Box S	0° - Farmingt	tor. New M	exten 87	hai			10. FIELD AND	POOL, OR WILDCA	T
4. LOCATION OF WEL	C - Farmingt	carly and in acco	ordance with an	y State require	ements)*		_Basin Da	kota	
	feet from th	me South 1	ine and l	190 fect	from the		11. SEC., T., R., OR AREA	M., OR BLOCK AND	SURVEY
At top prod. into	t 11ne. erval reported below	a					Sec. l. T	-261, R-3	W
	C	Same as	above				N.H.P.		
At total depth	Same as abov	_	14. PERMIT NO.		ATE ISSUED		12. COUNTY OR	13. STA	re
			14. PERMIT NO.		7,410 155020		PABISH		
15. DATE SPUDDED	16. DATE T.D. REACH	ED 17. DATE CO	OMPL. (Ready to	prod.) 16	FIFUATIONS (D	PRKR	San Juar	19. ELEV. CASING	HEAD
	-			10.	6h10 A.		· · · · · · · · · · · · · · · · · · ·	6398 ft	
11/28/65 20. TOTAL DEPTH, MD	12/11/65 a TVD 21. PLUG, BAG	CK T.D., MD & TVD		TIPLE COMPL.,	_ 23. INTE	RVALS	ROTARY TOOLS	CABLE T	
		66 1D & TV	M woh	ANY.	DRIL	LED BY	0-6890		
6890 FD TV 24. PRODUCING INTER	VAL(S), OF THIS COME	PLETION-TOP, BO	OTTOM, NAME ()	" (GVT GRA GL				25. WAS DIRECT	
			•						•
6614	- 6850 FD & T	VD Dakot	a		<u> </u>			No	
6. TYPE ELECTRIC A	ND OTHER LOGS RUN						2	7. WAS WELL CO	RED
E.S Indu	ction. Densit	tv. Gamma-	Ray Corre	lation,	Cement bo	nd		No	
		CASTNO		4 22 4 /	and in anoth		- `.		
			RECORD (Rep			ENTIN	C PECOPD -		
CASING SIZE	WEIGHT, LE./FT.	DEPTH SET ((MD) HO	LE SIZE	CEM		G RECORD	AMOUNT I	
CASING SIZE 8-5/8H	weight, LB./FT.	298 ft	(MD) HO	2-1/4"	CEN	00 .	ecke	None	
8-5/8 ^m 4-1/2 ⁿ	211.0	298 ft 6885 ft	(MD) HO	1	3	00 s	emented w/f	None	. of
8-5/8" 4-1/2" 50-50 pozmi	211.0	298 ft 6885 ft	(MD) HO	2-1/4 ⁴ 7-7/8 ⁿ . Cement	3 1st sta 3 v/750	en*	ecke	None	. of
8-5/8 ^m 4-1/2 ⁿ	24.0 10.5 x. Stage col	298 St 6885 Pt lar set a Cemented	(MD) HO	2-1/4 ⁴ 7-7/8 ⁿ . Cement	3	en*	emented w/f	None 500 cu. ft 50 pozmix;	. of
CASING SIZE 8-5/8m L-1/2m 50-50 pozmi collar set	24.0 10.5 x. Stage col	298 ft 6885 ft Lar set a Cemented ER RECORD	(MD) HO	2-1/4 ⁴ 7-7/8 ⁿ . Cement	3 1st sta 1st sta 20 pozni	en*	eacks cemented w/f ft. of 50-5	None CO cu. ft CO pormix;	. of Stag
8-5/8n 4-1/2n 50-50 pozmi	24.0 10.5 x. Stage col	298 ft 6885 ft Lar set a Cemented ER RECORD	t 1770 ft	2-1/4 ⁿ 7-7/8 ⁿ Cement	3 1st sta 3 1st sta 30 50 pozmi	ge c	TUBING RECOR	None Cu. It Decreix; Decreix	. of Stag
CASING SIZE 8-5/8m L-1/2m 50-50 pozmi collar set	24.0 10.5 x. Stage col	298 ft 6885 ft Lar set a Cemented ER RECORD	t 1770 ft	2-1/4 ⁿ 7-7/8 ⁿ Cement	3 1st sta 1st sta 20 pozni	ge c	erented w/f ft. of 50-5	None Cu. It Decreix; Decreix	. of Stag
CASING SIZE 8-5/8N 4-1/2n 50-50 pozmi collar set 29. SIZE 31. PERFORATION REG	24.0 10.5 x. Stage col st 2361 ft LINI TOP (MD) BOT	298 ft 6885 ft lar set p Cemented ER RECORD From (MD) SA	t 1.770 ft w/1100 cu	2-1/4 ⁿ 7-7/8 ⁿ Cement	3 1st sts st v/750 -50 pozni 30. 30. 1-1	00 s ge 0 mi. z.	TUBING RECOR	None Cu. ft Decrision Packer Se	. of Stag
CASING SIZE 8-5/8* 4-1/2* 50-50 pozmi collar set 29. SIZE 31. PERFORATION REG f. 2 shots/f	24.0 10.5 x. Stage column of the column of t	298 ft 6885 ft lar set p Cerented ER RECORD TOM (MD) SA	t 1.770 ft w/1100 cu	2-1/49 7-7/29 Cement ft. 50 SCREEN (MI	3 1st sts st v/750 -50 pozni 30. 30. 1-1	00 ge con.	remented w/6 ft. of 50-5 TUBING RECOR DEPTH SET (MD) 6700 ft.	None Cu. Pt SO pormix; D PACKER SE SQUEEZE, ETC.	Stag
CASING SIZE 8-5/8* 4-1/2* 50-50 pozmi collar set 29. SIZE 31. PERFORATION REG f. 2 shots/f	24.0 10.5 x. Stage col st 2361 ft LINI TOP (MD) BOT	298 ft 6885 ft lar set p Cerented ER RECORD TOM (MD) SA	t 1.770 ft w/1100 cu	2-1/49 7-7/29 Cement ft. 50 SCREEN (MI	3 3 1st sta 4 v/750 50 pozni 30 30 Size 1-1	00 ge con.	TUBING RECOR DEPTH SET (MD) 6700 ft.	None Cu. It D packer se PACKER SE SQUEEZE, ETC. OF MATERIAL US	Stag
CASING SIZE 8-5/8M 1-1/2m 50-50 pozmi collar set 29. SIZE 31. PERFORATION REG f. 2 shots/f 1:-6800, 6811	24.0 10.5 x. Stage column of the column of t	298 ft 6885 ft lar set p Cerented ER RECORD TOM (MD) SA	t 1.770 ft w/1100 cu	2-1/49 7-7/29 Cement ft. 50 SCREEN (MI	3 3 1st sta 4 v/750 50 pozni 30 30 Size 1-1	00 ge con.	TUBING RECORDED BETT (MD) 6700 ft. AMOUNT AND KIND	None Cu. It D packer se PACKER SE SQUEEZE, ETC. OF MATERIAL US	Stag
CASING SIZE 8-5/8M 1-1/2m 50-50 pozmi collar set 29. SIZE 31. PERFORATION REG 6. 2 shots/f 1:-6800, 6811	24.0 10.5 x. Stage column of the column of t	298 ft 6885 ft lar set p Cerented ER RECORD TOM (MD) SA	t 1.770 ft w/1100 cu	2-1/49 7-7/29 Cement ft. 50 SCREEN (MI	3 3 1st sta 4 v/750 50 pozni 30 30 Size 1-1	00 ge con.	TUBING RECORDED BETT (MD) 6700 ft. AMOUNT AND KIND	None Cu. It D packer se PACKER SE SQUEEZE, ETC. OF MATERIAL US	• of Stag
CASING SIZE 8-5/8M 1-1/2m 50-50 pozmi collar set 29. SIZE 31. PERFORATION REG f. 2 shots/f 14-6800, 6811 Hole size	24.0 10.5 x. Stage column of the column of t	298 ft 6885 ft lar set p Cerented ER RECORD TOM (MD) SA	t 1770 ft w/1100 cu	2-1/49 7-7/29 Coment ft. 50 SCREEN (MI	3 3 1st sta 4 v/750 50 pozni 30 30 Size 1-1	00 ge con.	TUBING RECORDED BETT (MD) 6700 ft. AMOUNT AND KIND	None Cu. It D packer se PACKER SE SQUEEZE, ETC. OF MATERIAL US	Stag
CASING SIZE 8-5/8M 1-1/2m 50-50 pozmi collar set 29. SIZE 31. PERFORATION REG f. 2 shots/f 1:-6800, 6811; hole size =	24.0 10.5 x. Stage coldet 2361, ft. TOP (MD) BOT CORD (Interval, size or Pt. 66141-5653, 1-5824, 6830-4	298 ft 6885 ft lar set p Cerented ER RECORD TOM (MD) SA	(MD) HO 1 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	2-1/49 7-7/29 Coment ft. 50 SCREEN (MI	3 1st sta 1/750 -50 pozmi 30. ACID. SHOT. ERVAL (MD)	/2" FRAC	TUBING RECOR DEPTH SET (MD) 6700 ft. CTURE, CEMENT: AMOUNT AND KIND 10 BARD; 70 10-20 10-20 10-20 10-20 10-20	None CO cu. ft. CO posmix; D PACKER SE PAC	Stag
CASING SIZE 8-5/8M 1-1/2m 50-50 pozmi collar set 29. SIZE 31. PERFORATION REG f. 2 shots/f 1:-6800, 6811; hole size =	24.0 10.5 x. Stage coldet 2361, ft. TOP (MD) BOT CORD (Interval, size or Pt. 66141-5653, 1-5824, 6830-4	298 ft 6885 ft lar set e Cemented ER RECORD TOM (MD) SA	(MD) HO 1 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	2-1/49 7-7/29 Coment ft. 50 SCREEN (MI	3 1st sta 1/750 -50 pozmi 30. ACID. SHOT. ERVAL (MD)	/2" FRAC	TUBING RECOR DEPTH SET (MD) 6700 ft. CTURE, CEMENT: AMOUNT AND KIND 10 sand; 70 10-20 10-20	None Cu. Pt. Co. c	Stag
CASING SIZE 8-5/8M 1-1/2m 50-50 pozmi collar set 29. SIZE 31. PERFORATION REC f. 2 shots/f 11-6800, 6811 hole size = 33.* DATE FIRST PRODUCT	24.0 10.5 x. Stage coldet 2361, ft. TOP (MD) BOT CORD (Interval, size or Pt. 66141-5653, 1-5824, 6830-4	298 ft 6885 ft lar set e Cemented ER RECORD TOM (MD) SA	MD) HO 1 1.1770 ft 2-1/49 7-7/29 Coment ft. 50 SCREEN (MI	3 1st sta 1/750 -50 pozmi 30. ACID. SHOT. ERVAL (MD)	FRACE LOS 151	TUBING RECOR DEPTH SET (MD) 6700 ft. CTURE, CEMENT: AMOUNT AND KIND 10 BARD; 70 10-20 10-20 10-20 10-20 10-20	None CO cu. ft. CO posmix; D PACKER SE PAC	Stag	
CASING SIZE 8-5/8M 1-1/2m 50-50 pozmi collar set 29. SIZE 31. PERFORATION REG f. 2 shots/f 1:-6800, 6811; bole size = 33.* DATE FIRST PRODUCT	24.0 10.5 x. Stage column of the column of	298 ft 6885 ft lar set p Cemented ER RECORD From (MD) SA and number) 6711-672 65314, 6846	t 1.770 ft w/1100 cu ACKS CEMENT* 6, -5850. PRO: wing, gas lift, p	2-1/47 7-7/28 Cement ft. 50 SCREEN (MI 32. DEPTH INT 6644- DUCTION umping—size	Jet. sta 1st. sta 1st. sta 1st. sta 2st. s	FRACE LOS 151	TUBING RECOR DEPTH SET (MD) 6700 ft. CTURE, CEMENT: AMOUNT AND KIND 60 sand; 70 10-20 10-20 10-20 10-20 10-20 10-20 10-20 10-20	None Cu. Pt. Co. c	Stag
CASING SIZE 8-5/8M 1-1/2m 50-50 pozmi collar set 29. SIZE 31. PERFORATION REC f. 2 shots/f 1:-6800, 6811; hole size DATE FIRST PRODUCT DATE OF TEST 1/10/67	24.0 10.5 x. Stage coldet 2361, ft LINI TOF (MD) BOT COED (Interval, size or t. 6614-6653, -5824, 6830-6	DEPTH SET (298 ft 6885 ft Lar set p Cemented ER RECORD FROM (MD) SA And number) 6711-672 6334, 6846 CHOKE SIZE ALCULATED	MD) HO 1 1.1770 ft 2-1/47 7-7/28 Cement ft. 50 SCREEN (MI 32. DEPTH INT 6644- DUCTION umping—size	Jet. sta 1st. s	FRACE LO. 15, ELS.	TUBING RECOR DEPTH SET (MD) 6700 ft. CTURE, CEMENT: AMOUNT AND KIND 10 BARG; 70 WELL ST Shut-it	None Cu. Pt. Co. c	Stag	
CASING SIZE 8-5/8M 1-1/2m 50-50 pozmi collar set 29. SIZE 31. PERFORATION REC f. 2 shots/f 11-6800, 6811 hole size = 33.* DATE FIRST PRODUCT 1/10/67 FLOW. TUBING PRESS.	24.0 10.5 x. Stage column of the stage column of the stage column of the stage column of the stage of the s	298 ft 6885 ft lar set p temented er record from (MD) sa and number) 6711-672 6834, 6846 choke size 3/1.8	PROD'N. FOR TEST PERIOD	2-1/47 7-7/28 Coment ft. 50 SCREEN (MI 32. DEPTH INT 66141- DUCTION umping—size OIL—BBL. GAS—	Jet. sta 1st. s	FRACE LO. 15, ELS.	TUBING RECOR DEPTH SET (MD) 6700 ft. CTURE, CEMENT: AMOUNT AND KIND d water from 60 sand; 70 00# 10-20 EFF bends EF WATER—BEL. WATER—BEL.	None Cu. ft D cu. ft D packer se Squeeze etc. OF MATERIAL US D 0007 20- Band; 500 d 107,352 FATUS (Producin n) Shut-in	Stag
CASING SIZE 8-5/8M 1-1/2m 50-50 pozmi collar set 29. SIZE 31. PERFORATION REC f. 2 shots/f 1-6800, 6811 bole size = 33.* DATE FIRST PRODUCT TATE OF TEST 1/10/67 FLOW. TUBING PRESS.	24.0 10.5 x. Stage column of the column of	DEPTH SET (298 St 6885 Pt Lar set P Cemented ER RECORD TOM (MD) SA and number) 6711-672 6334, 6846 CHOKE SIZE 31.11 CALCULATED 24-HOUR BATE	PROD'N. FOR TEST PERIOD	2-1/47 7-7/28 Coment ft. 50 SCREEN (MI 32. DEPTH INT 66141- DUCTION umping—size OIL—BBL. GAS—	ACID. SHOT ERVAL (MD) GAS—M GAS—M 29]	FRACE LO. 15, ELS.	TUBING RECOR DEPTH SET (MD) 6700 ft. CTURE, CEMENT: AMOUNT AND KIND 10 BARG; 70 WELL ST Shut-it	None Cu. ft D cu. ft D packer se Squeeze etc. OF MATERIAL US D 0007 20- Band; 500 d 107,352 FATUS (Producin n) Shut-in	Stag
CASING SIZE 8-5/8M 4-1/2m 50-50 pozmi collar set 29. SIZE 31. PERFORATION REG f. 2 shots/f 4-6800, 681h biole size DATE FIRST PRODUCT DATE OF TEST 1/10/67 FLOW, TUBING PRESS. 191 psi 34. DISPOSITION OF G	24.0 10.5 x. Stage column of the column of	DEPTH SET (298 St 6885 Pt Lar set P Cemented ER RECORD TOM (MD) SA and number) 6711-672 6334, 6846 CHOKE SIZE 31.11 CALCULATED 24-HOUR BATE	PROD'N. FOR TEST PERIOD	2-1/Ln 7-7/2n Cement ft. 50 SCREEN (MI 32. DEPTH INT 66141- DUCTION umping—size OIL—BBL.	ACID. SHOT ERVAL (MD) GAS—M GAS—M 29]	FRACE LO. 15, ELS.	TUBING RECOR DEPTH SET (MD) 6700 ft. CTURE, CEMENT: AMOUNT AND KIND MANOUNT AND KIND OF 10-20 WELL ST Shut-i WATER—BEL. TEST WITNESS	None Cu. ft D cu. ft D packer se Squeeze etc. OF MATERIAL US D 0007 20- Band; 500 d 107,352 FATUS (Producin n) Shut-in	Stag
CASING SIZE 8-5/8* 4-1/2* 50-50 pozmi collar set 29. SIZE 31. PERFORATION REC 1. 2 shots/f 4-6800, 681h kole size = 33.* DATE FIRST PRODUCT DATE OF TEST YLOW. TUBING PRESS. 191 psf	24.0 10.5 x. Stage coldet and stage coldet (Interval, size and the coldet and t	DEPTH SET (298 St 6885 Pt Lar set P Cemented ER RECORD TOM (MD) SA and number) 6711-672 6334, 6846 CHOKE SIZE 31.11 CALCULATED 24-HOUR BATE	PROD'N. FOR TEST PERIOD	2-1/Ln 7-7/2n Cement ft. 50 SCREEN (MI 32. DEPTH INT 66141- DUCTION umping—size OIL—BBL.	ACID. SHOT ERVAL (MD) GAS—M GAS—M 29]	FRACE LO.	TUBING RECOR DEPTH SET (MD) 6700 ft. CTURE, CEMENT: AMOUNT AND KIND MANOUNT AND KIND OF 10-20 WELL ST Shut-i WATER—BEL. TEST WITNESS	None CO. Cu. It CO. Cu. It CO. Cu. It CO. Cu. It Co. Cu	Stag
CASING SIZE 8-5/8* 4-1/2* 50-50 pozmi collar set 29. SIZE 31. PERFORATION REG 16800, 6511 hole size = 33.* DATE FIRST PRODUCT DATE OF TEST TO /67 FLOW. TUBING PRESS. 191 psi 34. DISPOSITION OF G Vented 35. LIST OF ATTACH	24.0 10.5 x. Stage coldet and stage coldet (Interval, size and the coldet and t	DEPTH SET (298 St 6885 St Lar set p Cemented ER RECORD TOM (MD) SA And number) 6711-672 6334, 6846 ON METHOD (Flow CHOKE SIZE 3/1.M CALCULATED 24-HOUR BATE 1, vented, etc.)	t. 1.770 ft. ***********************************	2-1/19 7-7/29 Cement ft. 50 SCREEN (MI 32. DEPTH INT 66141- DUCTION umping—size OIL—BEL. GAS— 2	ACID. SHOT. GAS-NI GAS-NI 29)	FRACE LICE SALE	TUBING RECOR DEPTH SET (MD) 6700 ft. CTURE, CEMENT: AMOUNT AND KIND MATER—BEL. WATER—BEL. TEST WITNESS! Kennoth	None OCULT OCULT OCULT OCULT OCULT OCULT OCULT OCULT PACKER SE PACKER SE OF MATERIAL US OCULT	Stag

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.
If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), forma-

tion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable rederal and/or State laws and regulations. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. All attachments

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, or Federal office for specific instructions. Consult local State

tem 29:

additional interval to be separately produced, showing the additional data pertinent to such interval.
"Sacks Coment": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.
Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	ТОР	NOTTON		RMATION TOP BOTTOM DESCRIPTION, CONTENTS, ETC.	VTS, ETC.	NAME
						NAME
						Base Ojo Alamo
			-			Pictured Cliffe Cliff House
- :-					·	Point Lookout
		,		•		Sase Oreenhorn
				. ,		Dakota
					4 f	