

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	OIL
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OPERATOR	
FORMATION OFFICE	

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 08-01-83  
Page 1

3067/W  
Sept. Dec. 1984

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED  
AUG 16 1984

OIL CON. DIV. 1  
DIST. 3

Operator Union Texas Petroleum Corporation	
Address P. O. Box 1290, Farmington, New Mexico 87499	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input type="checkbox"/> New Well <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership	Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Gashead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Newsom "A"	Well No. 3	Pool Name, including Formation Undesignated Gallup	Kind of Lease State, Federal or Fee Fed. SF	Lease No. 078430
Location Unit Letter <u>M</u> : <u>935</u> Feet From The <u>South</u> Line and <u>1190</u> Feet From The <u>West</u>				
Line of Section <u>4</u> Township <u>26N</u> Range <u>8W</u> , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 489, Bloomfield, N.M. 87413			
Name of Authorized Transporter of Gashead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, N.M. 87499			
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 4	Twp. 26N	Range 8W
	Is gas actually connected?		When	
	No			

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Kenneth E. Roddy  
Kenneth E. Roddy (Signature)  
Area Production Superintendent  
(Title)  
8/14/84  
(Date)

OIL CONSERVATION DIVISION  
10-19-84  
OCT 13 1984  
APPROVED \_\_\_\_\_, 19\_\_\_\_\_  
BY \_\_\_\_\_ Original Signed by FRANK J. CHAVEZ  
TITLE \_\_\_\_\_ SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

#### IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
		XX			XX				XX
Date Spudded 11/28/66	Date Compl. Ready to Prod. 7/11/84	Total Depth 6890		P.I.L.T.D. 6540					
Elevations (DF, RKB, RT, GR, etc.) 6410 R.K.B.	Name of Producing Formation Gallup	Top Oil/Gas Pay 5794		Tubing Depth 6122					
Perforations 5794 - 6224				Depth Casing Shoe 6385					
<b>TUBING, CASING, AND CEMENTING RECORD</b>									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12-1/4"	8-5/8", 24.00#		298		354 cu. ft. Class "C"				
7-7/8"	4-1/2", 10.50#		6885		2450 cu. ft. (3 stages)				
	2-3/8", E.U.E., 4.70#		6122						

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7/28/84	Date of Test 8/14/84	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 178	Casing Pressure 506	Cable Size 1"
Actual Prod. During Test 24 bbl. of oil	Oil-Bbls. 24	Water-Bbls. 4	Gas-MCF 390

#### GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Cable Size