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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
SOUTHERN UNION PRODUCTION COMPANY
Address
P. O. Box 808, FARMINGTON, NEW MEXICO 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name **NEWSOM #B** Well No. **13** Pool Name, including Formation **BASIN DAKOTA** Kind of Lease **FEDERAL** Lease No. **SF 078384**
Location
Unit Letter **L** ; **1755** Feet From The **SOUTH** Line and **965** Feet From The **WEST**
Line of Section **9** Township **26 NORTH** Range **8 WEST** , NMPM, **SAN JUAN** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
NEW MEXICO TANKERS, INC. - 10% Address (Give address to which approved copy of this form is to be sent)
PLATEAU, INC. - 90% **FARMINGTON, NEW MEXICO**
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
EL PASO NATURAL GAS COMPANY **P.O. Box 990, FARMINGTON, NEW MEXICO**
If well produces oil or liquids, give location of tanks. Unit **L** Sec. **9** Twp. **26 N** Rge. **8 W** Is gas actually connected? **No** When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
X **X** **X**
Date Spudded **11/10/66** Date Compl. Ready to Prod. **12/8/66** Total Depth **6850 FT.** P.B.T.D. **6818 FT.**
Elevations (DF, RKB, RT, GR, etc.) **6431 R.K.B.** Name of Producing Formation **DAKOTA** Top Oil/Gas Pay **6588 FT.** Tubing Depth **6677 FT.**
Perforations **6588 - 6806 FT.** Depth Casing Shoe **6849 FT.**
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12-1/4" **8-5/8"** **330 FT.** **250 SX.**
7-7/8" **4-1/2"** **6849 FT. - 1ST STGE. CEMENTED W/600 CU.FT.**
STAGE COLLAR SET @ 4835 FT. CEMENTED W/750 CU.FT., STAGE COLLAR SET @ 2385 FT. CEMENTED W/1100 CU.FT. **1-1/2" E.U.E. 6677 FT.**

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D **3,938** Length of Test **3 HRS.** Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) **BACK PRESSURE** Tubing Pressure (shut-in) **2069** Casing Pressure (shut-in) **2070** Choke Size **3/4"**

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Original signed by **GILBERT D. NOLAND, JR.**
GILBERT D. NOLAND, JR. (Signature)
DRILLING SUPERINTENDENT (Title)
JANUARY 9, 1967 (Date)
OIL CONSERVATION COMMISSION
JAN 12 1967
APPROVED **JAN 12 1967**, 19
BY **Original Signed by Emory C. Arnold**
TITLE **SUPERVISOR DIST. #3**
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.