NO. OF COPIES RECT	15		
DISTRIBUTION	ON .		
SANTA FE	[]		
FILE	,	-	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
TARAST OTT EX	GAS	1	

	DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL CONS					Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65			
	U.S.G.S. LAND OFFICE I RANSPORTER OIL / GAS) OPERATOR AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPERATOR									
1.	PRORATION OFFICE / Operator Supron Energy Corporation Address									
	Reason(s) for filing (Check proper box) New We!! Recompletion Change in Ownership		nsporter of:	rs 🔼	her (Please explain) Change Name of	Operator				
	If change of ownership give name and address of previous owner									
II.	DESCRIPTION OF WELL AND I	Well No. Pool	Name, Including F	ormation	Kind of Lease State, Federa	e lorFee Federal	Lease No. SF078384			
	Unit Letter L ; 1755	reet riom in		965	Feet From 1					
		onship 26 North			, NMPM, San J	uan	County			
111.	Name of Authorized Transporter of Oil Platent Transporter of Case Name of Authorized Transporter of Case	Address (Give address to which approv			D					
	El Paso Natural Ga		Twp. Rge.	1	Box 990, Farming	<u> </u>	leo			
	L	L 9	26 N 8 W	No						
	If this production is commingled wit COMPLETION DATA					Plug Back Same Re	Tu Diff Books			
	Designate Type of Completion	on - (X)	Gas Well	New Well	Workover Deepen	Plug Back Same Ne	Julia Resiv.			
	Date Spudded Date Compl. Ready to Prod.		Total Depth		P.B.T.D.					
	Elevations (DF, RKB, RT, GR, etc.)	tions (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
	Perforations			Dep		Depth Casing Shoe	pth Casing Shoe			
	TUBING, CASING, AND				IG RECORD					
	HOLE SIZE CASING & T		UBING SIZE		DEPTH SET	SACKS CEMENT				
				1						
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours)									
	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lif		(t, etc.)					
	Length of Test	Tubing Pressure		Casing Pres	sure	Choke Site	1917			
	Actual Prod. During Test	Oil-Bbls.		Water-Bbls.		Gas-MCF JUL COM.				
						1000	DIST			
	Actual Prod. Test-MCF/D Length of Test			Bbls. Condensate/MMCF		Gravity of Condensate				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pres	sure (Shut-in)	Choke Size				
VI.	CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION						
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			APPROVED JUL 6 1977 , 19, 19						
	above is true and complete to the best of my knowledge and belief.			BY Original Signed by A. R. Kendrick						
	Original Signed By Rudy D. Motto Budy D. Motto (Signature)			TITLE SUPERVISOR DIST. #3						
				11	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened the deviation of the deviation.					
				well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.						
	Area Superintendent (Title)									
	July 1, 1977 (Date)				Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)