				/
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DISTRIBUTION				
SANTA FE	1	1	L CONSERVATION COMMISSION	Form C-104
		-∤ REQUE	ST FOR ALLOWABLE	Supersedes Old C-104 and
FILE			AND	Effective 1-1-65
U.S.G.S.	1 1	AUTHORIZATION TO	TRANSPORT OIL AND NATURA	AL CAS
LAND OFFICE		AOTHORIZATION TO	INAMS ON OIL AND MATURA	AL GAS
OIL	1	-		
TRANSPORTER	- 			
GAS				
OPERATOR				/
PRORATION OFFICE				1 1111 000
Operator		<u> </u>		- 1 90L 2 3 1982 1
•		0		OIL CON. COM.
Union Texas Pe	etroleu	m Corporation		OOIV. COM.
Address				DIST. 3
1860 Lincoln S	Street,	Suite 1010, Denver, (Colorado 80295	
Reason(s) for filing (Check			Other (Please explain)	
New Well	•	Change in Transporter of:	Change of Own	
Recompletion		Oil Dr	y Gas Unicon Produc	oing Company successor to
Change in Ownership X		Casinghead Gas Co	ndensate Supren Energy	- Corporation
				· · · · · · · · · · · · · · · · · · ·
If change of ownership given and address of previous o	wner		tion, P. O. Box 808, Far	emington, New Mexico 8740
DESCRIPTION OF WEI	LL AND	Well No. Pool Name, Includir	rg Formation Kind of	Lease Lease N
_		Į l	·	1
Newsom "B"		13 Basin Dakot	a State, Fo	ederal or Fee Federal SF 07838
Location			-	
ī.	. 1	755 South	Line and 965 Feet F	West
Unit Letter	_ ; 	Feet From The	Line and Feet r	rom The
		06.37	0.11	~
Line of Section 9	Tov	wnship 26 North Range	8 West , _{NMPM} , Sa	n Juan Coun
		TER OF OIL AND NATURAL		
Name of Authorized Transpo	orter of Off	or Condensate	Andress (Give address to which a	approved copy of this form is to be sent)
Plateau, Inc.			Post Office Box 108.	Farmington, NM 87401
Name of Authorized Transporter of Casinghe		singhead Gas or Dry Gas X	Post Office Box 108, Farmington, NM 87401 Thead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent	
El Paso Natura	al Gas		Post Office Box 1492	
If well produces oil or liqui-	ds,	Unit Sec. Twp. P.ge.	ls gas actually connected?	wnen
give location of tanks.		L 9 26N 8 W	lest yes	4-6-67
	ingled wit	th that from any other lease or po	ool, give commingling order number:	
COMPLETION DATA		Oil Well Gas Wel	ll New Well Workover Deeper	n Plug Back Same Res'v. Diff. Re
Designate Type of (Completio			
200.g				
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
11-10-66		12-8-66	6850	6818
	<u> </u>	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT,	un, etc.j		•	, ,
6431 RKB		BasinDakota	6588	6677
Perforations	-			Depth Casing Shoe
6588-6806				6849
0500 0000		WINDLE GARLIE	AND CENENTING DECORD	
		T	AND CEMENTING RECORD	
HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"		8-5/8"	330	250 sx
7-7/8"	_	4½"	6849'	2450 cu ft (3 stages)
1 1 1 0				2470 CH II () SLAGES)
		1½"	6677'	
		1		
TEST DATA AND REQ	HEST F	OR ALLOWABLE. (Test must	be after recovery of total volume of load	d oil and must be equal to or exceed top a
OIL WELL	, ~ A A		s depth or be for full 24 hours)	
Date First New Oil Run To	Tanks	Date of Test	Producing Method (Flow, pump, g	as lift, etc.)
2210 1 1101 1101 011 11011 10				•
				0)-1-64
Length of Test		Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test		Oil-Bbis.	Water-Bbls.	Gas-MCF
Actual Float During Test				
		1		
				~ —
GAS WELL				
Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back	(pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		,1		7/ A TION 0014 (10010)
CERTIFICATE OF CO	MPLIAN	UŁ	OIL CONSE	RVATION COMMISSION
		•		6 0 TYK/

APPROVED.

BY.

TITLE _

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

Union Texas Petroleum Corporation

Vice-President

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Separate Forms C-104 must be filed for each pool in multiply completed wells.