Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Merit Energy Company <u>30-045-11851</u> Address 12221 Merit Drive, Suite #500 Dallas, Texas 75251 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Dry Gas Oil X Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator Southern Union Exploration Company 324 Hwy US64, NBU3001 Farmington, NM 87 II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Basin Dakota Kind of Lease State Federal or Fee Lease No. Hodges SF078432 Location 790 Feet From The North Line and 790 . Unit Letter _ West Feet From The 28 26 N Township Range 8 W , NMPM, San Juan County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Giant Refining Company Post Office Box 256 Farmington, NM 87499 Name of Authorized Transporter of Casinghead Gas or Dry Gas XXX Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company Post Office Box 990 Farmington, NM 87499 If well produces oil or liquids, give location of tanks. Sec. Twp. Rge. is gas actually connected? When ? If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well New Well | Workover Gas Well Deepen | Plug Back | Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Total Depth Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth l'erforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours Producing Method (Flow, purp, gas lift, etc.) Date First New Oil Run To Tank Date of Test Length of Test Tubing Pressure holic Size Casing Pressure APRI 2 1993 Actual Prod. During Test Oil - Bble Water - Bbls OIL COM. DIV ् DIST. इ GAS WELL Actual Prod. Test - MCI/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) lubing l'ressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved __APR 1 2 1993 Signature Donald E. Spence Vice-President Printed Name SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1,1993

4 PR IL

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title

2) All sections of this form must be filled out for allowable on new and recompleted wells.

214/701-8377

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.