

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL ☒ DEEPEN ☐ PLUG BACK ☐		5. LEASE DESIGNATION AND SERIAL NO. SF 078432
b. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR SOUTHERN UNION PRODUCTION COMPANY		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P. O. Box 808, FARMINGTON 87401		8. FARM OR LEASE NAME HODGES
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1828 FT. FROM NORTH LINE & 1778 FT. FROM EAST LINE At proposed prod. zone SAME AS ABOVE		9. WELL NO. 9
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 28 MILES SOUTH OF BLOOMFIELD, NEW MEXICO		10. FIELD AND POOL, OR WILDCAT BASIN DAKOTA
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 3452 FT.		11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA SEC. 28, T. 26N., R. 8W., N.M.P.S.
16. NO. OF ACRES IN LEASE		12. COUNTY OR PARISH
17. NO. OF ACRES ASSIGNED TO THIS WELL 320		13. STATE NEW MEXICO
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2600 FT.		19. PROPOSED DEPTH 6950 FT.
20. ROTARY OR CABLE TOOLS ROTARY		21. APPROX. DATE WORK WILL START* DECEMBER 8, 1966
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6569 FT. UNGRADED GROUND LEVEL		
23. PROPOSED CASING AND CEMENTING PROGRAM		

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24.0#	300 FT.	250 SACKS.
7-1/8"	4-1/2"	10.5#	6950 FT.	2450 (3 STAGE)

WE PROPOSE TO DRILL A DAKOTA WELL; ANTICIPATED TOTAL DEPTH 6950 FT. R.K.B.

- CASING PROGRAM: SURFACE: 8-5/8" 24.0#, J-55 SET AT 300 FT. CEMENTED W/250 SACKS, PRODUCTION: 4-1/2", 10.50#, J-55, SET AT T.D. OF 6950 FT. R.K.B.
1ST STAGE CEMENTED W/600 CU. FT. CEMENT, STAGE COLLAR SET @4900 FT. UNDER MESAVERT AND CEMENTED W/950 CU. FT. CEMENT;
STAGE COLLAR SET AT 2400 FT. UNDER PICTURED CLIFFS AND CEMENTED W/100 CU. FT. CEMENT.
- ROTARY TOOLS WILL BE USED TO MUD DRILL WELL FROM SURFACE TO TOTAL DEPTH.
- WELL WILL BE SAND FRACED TO STIMULATE PRODUCTION.
- 1-1/2" E.U.E., 2.90#, JCW TUBING WILL BE LANDED AT APPROX. 6850 FT. R.K.B.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and gas and oil production zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give flowout preventer program, if any.

24. Original signed by
SIGNED GILBERT D. NOLAND, JR. TITLE DRILLING SUPERINTENDENT DATE DECEMBER 6, 1966
(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

APPROVED BY En

TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACERAGE DEDICATION PLAT**

All distances must be from the outer boundaries of the Section

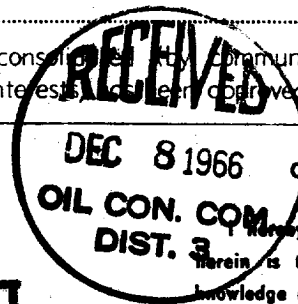
Operator SOUTHERN UNION PRODUCTION COMPANY			Lease HODGES		Well No. 9
Unit Letter G	Section 28	Township 26 NORTH	Range 8 WEST	County SAN JUAN	
Actual Footage Location of Well: 1828 feet from the NORTH line and 1778 feet from the EAST line Ground Level Elev. 6569.0 Producing Formation Basin Dakota Pool Basin Dakota Dedicated Acreage 3.00 Acres					

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty),
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

() Yes () No If answer is "yes," type of consolidation

If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated by communitization, unitization, forced-pooling, or otherwise) or until a non standard unit, eliminating such interests, is approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Original signed by

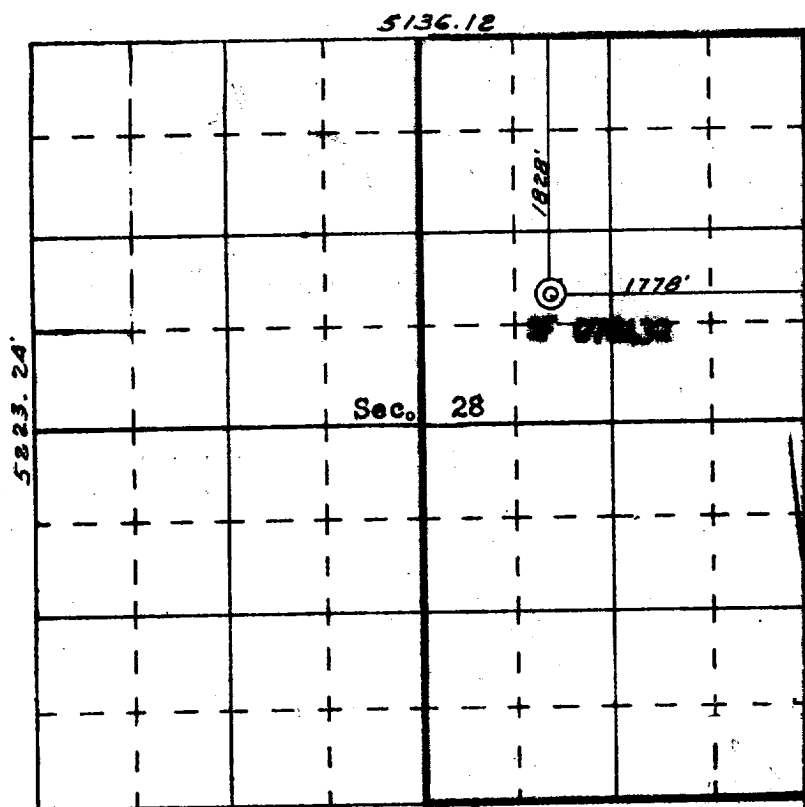
GILBERT D. NOLAND, JR.

NOLAND, D. NOLAND, JR.

DEPUTY SUPERINTENDENT

SOUTHERN UNION PRODUCTION COMPANY

Date **December 6, 1966**



SCALE—4 INCHES EQUALS 1 MILE

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.

RECEIVED

DEC 7 1966

**U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.**

