UNITED STATES

DEPARTMENT OF THE INTERIOR	5. LEASE SE 079422
GEOLOGICAL SURVEY	SF-078432 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICAE SORVET	N/A
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME N/A
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas X other	Hodges
well well other 2. NAME OF OPERATOR	9. WELL NO. 19
Supron Energy Corporation, % John H. Hill, et al	
3. ADDRESS OF OPERATOR Kysar Building, Suite 020	Ballard Pictured Cliffs
300 W. Arrington, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) at surface: 1080' FNL & 1610' FEL (NW NE)	Section 28 T26N R8W
AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	San Juan New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	THE API INO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6475' Gr
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: 'TEST WATER SHUT-OFF [] [X]	
FRACTURE TREAT	
SHOOT OR ACIDIZE	. 6.7. 15
REPAIR WELL PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
MULTIPLE COMPLETE	change of Form 9–330.)
CHANGE ZONES	
ABANDON*	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinent	all pertinent details, and give pertinent dates, rectionally drilled, give subsurface locations and to this work.)*
3 Co. H. 130 3 (All 1 3 4 5 00 5 4	
 Spudded 12-1/4" hole at 5:00 P.M., November 11, 1980, to 220'. Ran 7 joints (197') 8-5/8" used 26# K-55, 8 rd, ST&C Casing. 	
3. Cemented with 225 sacks Class B cement 29	8 rd, SI&C Casing.
 Cemented with 225 sacks Class B cement, 2% CaCl, and 2 sacks of celloflake. Plug down at 1:45 A.M., November 12, 1980. 	
4. Circulated to surface throughout job. Circulated 15 barrels	
cement.	
	OEC - C
	OIL COL
Subsurface Safety Valve: Manu. and Type	Ft.
18. I hereby certify that the foregoing is true and correct	A Company of the Comp
Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct Exploration & Development Superintender	elopment htnateNovember 24, 1980
(This space for Federal or State office	·
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE