

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 2 GAS 1
OPERATOR	1
PRORATION OFFICE	

I. Operator
SOUTHEAST UNION PRODUCTION COMPANY

Address
P. O. Box 808, FARMINGTON, NEW MEXICO 87401

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☒
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name HODGES	Well No. 9	Pool Name, Including Formation BASIN DAKOTA	Kind of Lease State, Federal or Fee FEDERAL	Lease No. 078632
Location Unit Letter C ; 1828 Feet From The NORTH Line and 1778 Feet From The EAST Line of Section 28 Township 26 NORTH Range 8 WEST , NMPM, SAN JUAN County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> EL PASO NATURAL GAS COMPANY - 10%	Address (Give address to which approved copy of this form is to be sent) FARMINGTON, NEW MEXICO					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> EL PASO NATURAL GAS COMPANY	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, FARMINGTON, NEW MEXICO 87401					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 28	Twp. 26 N	Rge. 8 W	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
		X	X					
Date Spudded 12/10/66	Date Compl. Ready to Prod. 12/28/66	Total Depth 12/23/66	P.B.T.D. 6940					
Elevations (DF, RKB, RT, GR, etc.) 6585 FKB	Name of Producing Formation DAKOTA	Top Oil/Gas Pay 6708	Tubing Depth 6792					
Perforations 6708 - 6925	Depth Casing Shoe 6975							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4	8-5/8	325	250					
7-1/8	4-1/2	6975	1ST STAGE W/600 CU.FT.					
2ND STAGE W/750 CU.FT.	3RD STAGE W/1000 CU.FT.	TAILED IN W/100 BL. REQ.	STAGE COLLARS					
2451 & 4894	1-1/2 E.U.E.	6792						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - Bbls.

GAS WELL

Actual Prod. Test-MCF/D 1 1/2 /67	Length of Test 3 hr.	Bbls. Condensate/MMCF	Grav. OIL COAL.COM. DIST. 3
Testing Method (pitot, back pr.) BACK PRESSURE	Tubing Pressure (shut-in) 2106	Casing Pressure (shut-in) 2121	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original signed by
GILBERT D. NOLAND, JR.

GILBERT D. NOLAND, JR. (Signature)
DRILLING SUPERINTENDENT

JANUARY 11, 1967

(Date)

OIL CONSERVATION COMMISSION

APPROVED **JAN 16 1967**, 19

BY **Original Signed by Emery C. Arnold**

TITLE **SUPERVISOR DIST. #3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.