

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIRT RESER. ☐ Other ☐	
2. NAME OF OPERATOR SOUTHERN UNION PRODUCTION COMPANY			
3. ADDRESS OF OPERATOR P. O. Box 808, Farmington, New Mexico 87401			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1485 FT. FROM NORTH LINE & 1185 FT. FROM WEST LINE At top prod. interval reported below SAME AS ABOVE At total depth SAME AS ABOVE			
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUNDED 11/13/66		16. DATE T.D. REACHED 11/29/66	
17. DATE COMPL. (Ready to prod.) 12/16/66		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6069 FT. RKB	
19. ELEV. CASINGHEAD 6395 FT.		20. TOTAL DEPTH, MD & TVD 6775 MD&TVD	
21. PLUG, BACK T.D., MD & TVD 6741 MD&TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6488 - 6726 FT. MD&TVD (Dakota)	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN E. B.—INDUCTION, DENSITY, GAMMA-RAY, CEMENT BOND LOG	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	
DEPTH SET (MD)		HOLE SIZE	
CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24.0	
4-1/2"		10.5	
306 FT.		12-1/4"	
6775 FT.		7-9/16"	
250 BAGS		NONE	
TEST STAGE CEMENTED 8/600 CU.FT. STAGE		CELLAR SET AT 6770 FT. 8/150 CU.FT. STAGE CELLAR SET AT 2255 FT. 8/1100 CU.FT.	
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE	
DEPTH SET (MD)		PACKER SET (MD)	
1 1/2"		6607 FT.	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
PENY. 2/FT. 6488-6496, 6563-6568, 6570-6576, 6582-6586, 1/FT. 6612-6620, 6680-6692, 2/FT. 6692-6696, 1/FT. 6696-6726 FT.		DEPTH INTERVAL (MD)	
HOLE SIZE 0.52"		AMOUNT AND KIND OF MATERIAL USED	
6488-6726		SAND FROM 100,000 GALLONS, 5000 12-20 MESH BEANS AND 112,470 GAL 0.85 SAL WATER.	
33.* PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
WELL STATUS (Producing or shut-in)		TEST WITNESSED BY	
SHUT IN		KENNETH E. BOBBY	
DATE OF TEST		HOURS TESTED	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL—BBL.		GAS—MCF.	
WATER—BBL.		OIL GRAVITY-API (CORR.)	
FLOW. TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL—BBL.	
WATER—BBL.		GAS—MCF.	
35. LIST OF ATTACHMENTS		36. I hereby certify that foregoing and attached information is complete and correct as determined from all available records	
VENTED		SIGNED GILBERT D. NOLAND, JR. TITLE DIRECTING SUPERINTENDENT DATE 1/11/67	
35. LIST OF ATTACHMENTS		36. I hereby certify that foregoing and attached information is complete and correct as determined from all available records	
SIGNED GILBERT D. NOLAND, JR. TITLE DIRECTING SUPERINTENDENT DATE 1/11/67		36. I hereby certify that foregoing and attached information is complete and correct as determined from all available records	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				BASE QAO ALAM	1445	
				PICTURED CLIFFS	2105	
				CLIFF HOUSE	3446	
				SPENT LOCKBOAT	4453	
				CALLUP	5590	
				BASE GREENHORN	6458	
				TAUNTA	6492	