

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED

OMB NO. 1004-0135

Expires: November 30, 2000

5. Lease Serial No.

SF-078433

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement Name and/or No.

8. Well Name and No.

NEWSOM 17

9. API Well No.

3004511857

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, and State

SAN JUAN NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well Other

2. Name of Operator
CONOCO INC.

3a. Address P. O. BOX 2197, DU 3084
HOUSTON, TX 77252-2197

3b. Phone No.(include area code)
281.293.1613

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1165FEL 1485FNL

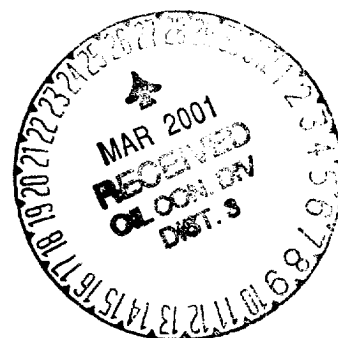
H-20-26-8

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

In reference to perform cement squeeze on the above mentioned well per verbal approval given by Steve Mason on 3/14/01, Conoco submits this supporting sundry and procedure.



Electronic Submission #3048 verified by the BLM Well Information System for CONOCO INC. Sent to the Farmington Field Office
Committed to AFMSS for processing by Maurice Johnson on 03/22/2001

Name (Printed/Typed) YOLANDA PEREZ

Title COORDINATOR

Signature

Date 03/19/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

3/22/01

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

NEWSOM #17
Cement Squeeze to Repair Braden Head
January 16, 2001

API# 300451185700

Location: NMPM-26N-8W-20-SE-NE.

Objective

Move in workover rig, pull tubing, run cement bond log (CBL) to determine cement top, shoot squeeze holes, establish circulation with fresh water, and squeeze cement to surface. On 11/31/00 we had a workover rig on this well to repair its wellhead, and test casing to 1000 psi. Following wellhead repair Braden head still pressures up (265 psi), and flows mud with a small gas blow. Casing tested to 1000 psi, OK, plug was pulled and tubing landed at original depth.

Completion records for this well show that when the 8.625" OD surface casing was set at 306', cement was circulated to surface. Production casing, 4.5" OD, was set at 6775' and cemented in three large stages, (1st stage 6775' w/375 sx, 2nd stage @4770' w/470 sx, & 3rd stage @ 2255' w/685 sx).

Well Data

PBTD @ 6741', TD @ 6775', GL --- 6355'; KB/GL = 14'

Surface Casing: 8.625", 24#, 9 jts., landed @ 306', cement circulated to surface

Production Casing: 4.5" OD, 10.5#, J-55, 209 jts., from surface set @ 6775', cemented 3 stages – (1st stage 6775' w/375 sx, 2nd stage @4770' w/470 sx, & 3rd stage @ 2255' w/685 sx).

Perforations: (Dakota) @ 6488' - 6586', 6642' – 6650', 6680' – 6726'.

Tubing: 2.375" OD, 4.7# J-55 tubing landed @ 6625' w/SN and mule shoe on bottom.

Procedure

- 1) Move in workover rig, hold safety meeting, note prevailing wind direction at location, designate muster point, review procedure, identify potential hazards, isolate lines and facilities, blow down lines, lock out tag out, spot equipment, rig up to Braden Head, WORK SAFELY!
- 2) Kill well with **MINIMUM** amount of **treated** 1% KCl water. POOH tubing standing back.
- 3) Rig up wireline and run cement bond log, determine TOC,
- 4) Determine squeeze perf point and set EZ Drill BP twenty feet below,
- 5) Shoot squeeze perms, if cement bond not good to surface shoot three squeeze holes fifty feet above where bond diminishes or fifty feet below surface casing shoe, which ever looks most likely to solve problem.
- 6) Rig down wireline.

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API# 300451185700

Location: NMPM-26N-8W-20-SE-NE.

Procedure (Continued)

- 7) Rig up cementers, establish injection rate with fresh water down 4.5" casing, pump fifty sacks of cement and chase with wiper plug, record pressure and shut in, wait on cement.
- 8) Pick up drill collars and RIH, drill out wiper plug, cement, and EZ Drill BP, clean out to PBTD at 6741'.
- 9) POOH tubing, lay down collars, and bit.
- 10) RIH tubing with SN and mule shoe on bottom, land tubing at original depth of 6625'. Unload tubing if possible, drift tubing for tight spots, make sure plunger will run.
- 11) Rig down, move off location, notify operator to put on production and watch closely for first couple of weeks.

San Juan East Team
Prepared by Dennis Wilson

NEWSOM #17
Cement Squeeze to Repair Braden Head
January 16, 2001

API# 300451185700

Location: NMPM-26N-8W-20-SE-NE.

COST ESTIMATE

Expense

Rig (6 days + mob.)	\$20,000
Wireline and BP	\$ 2,000
Logging (CBL)	\$ 5,000
Cementing & Pumping Services	\$ 5,000
Rental Tools (Collars, bits, etc...)	\$ 3,000
Air Unit, Nitrogen, or Bailer	\$ 3,000
Supervision	\$ 3,200
Misc.	\$ 4,800

TOTAL	\$46,000
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Daily Summary with Costs

API	300451185700	Field Name	BASIN DK	Area	EAST	County	SAN JUAN	State/Province	NEW MEXICO	Operator		License No	
KB Elev (ft)	6369.00	Ground Elev (ft)	6355.00	KB-CP (ft)	6369.00	KB-Tubing Head Distance (ft)	6369.00	Plug Back Total Depth (ftKB)		Spud Date	11/13/1966	Rig Release Date	

Start of report period	12/13/2000	Operations This Report Period	MIRU Aztec Well Service Rig No.376. Bled well down to pit. ND wellhead. Tagged bottom w/ 2 3/8" tbg, strapped out of hole. SLM=6682' SWM-SDON.	Daily Cost Total	6,064.00	Cum. Cost To Date	6,064.00
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Costs

AFE	Vendor	Description	Cost (\$)
2971	Aztec Well Service	Rig Operation	2,300
2971	MVCI	Supervision & Admin.	525
2971	Dawn Trkg (trans)	Misc. Equipment & Services	2,301
2971	Dawn Trkg (water)	Misc. Equipment & Services	553
2971	Halliburton	Packers	355
2971	Dawn Trkg(tank)	Misc. Equipment & Services	30

Start of report period	12/14/2000	Operations This Report Period	PU RBP & TIH w/RBP & 2 3/8" tbg. Set RBP @ 612'. TOH w/ 2 3/8" tbg & setting tool. Loaded hole with water. Pressure test 4 1/2" casing to 1000 psi, test ok. SI bradenhead pressure was 265 psi. Primary seal was leaking in bottom of tubinghead. Changed out tubinghead. Bled pressure off bradenhead, bled out appx. 2 gals gas cut drilling mud. Quit bleeding out any fluid but still had slight gas blow. TIH & retrieved RBP. TIH w/ same production tbg, SN, MS. SWM-SDON.	Daily Cost Total	7,570.00	Cum. Cost To Date	13,634.00
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Costs

AFE	Vendor	Description	Cost (\$)
2971	Aztec Well Service	Rig Operation	2,330
2971	MVCI	Supervision & Admin.	265
2971	Wood Group	Wellheads	3,015
2971	Halliburton	Packers	1,558
2971	Wood Group	Misc. Equipment & Services	372
2971	Dawn Trkg	Misc. Equipment & Services	30

Start of report period	12/15/2000	Operations This Report Period	Landed tubing. ND BOP. Attempt to hook up wellhead to flowline & could not because of different tubinghead. Notified Donald Blair & Andy Ortiz that well was still shut in. RDMO. Final report.	Daily Cost Total	1,405.00	Cum. Cost To Date	15,039.00
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Costs

AFE	Vendor	Description	Cost (\$)
2971	MVCI	Supervision & Admin.	265
2971	Aztec Well Service	Rig Operation	1,140