Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135

SUNDRY NOTICES AND REPORTS ON WE

Expires: November 30, 2000 5. Lease Serial No.

Do not use this form for proposals to drill or fore-enter an abandoned well. Use form 3160-3 (APD) for stop proposals

If Indian, Allottee or Tribe Name

SF-078433

		ON ON CON D	HV :	o. II indian, Anottee (or Tribe Name		
SUBMIT IN TRIPLIC	7. If Unit or CA/Agreement Name and/or No.						
1. Type of Well Oil Well	Gas Well Other	31153	Salar Sa				
2. Name of Operator				8. Well Name and No NEWSOM 17	.		
CONOCO INC.				9. API Well No.			
3a. Address P.O. BOX 2197 DU 3066 3b. Phone No. (include							
HOUSTON, TX 772	970.385.9100 Ext 125		10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage,	BASIN DAKOTA						
1165FWL 1485FNL #	11. County or Parish, and State SAN JUAN NM						
12. CHECK APPRO	OPRIATE BOX(ES) TO INDI	CATE NATURE OF NO	TICE, REP	ORT, OR OTHER DA	ATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	Acidize	Deepen Deepen	☐ Produ	ction (Start/Resume)	☐ Water Shut-Off		
Subsequent Report ■ Subsequent Report ■ ■ Subsequent Report ■ ■ Subsequent Report ■ ■ Subsequent Report Subsequent Repo	Alter Casing	Fracture Treat	☐ Reclamation ☐ Well I		☐ Well Integrity		
The second and the point	Casing Repair	☐ New Construction	□ Recon	nplete	\boxtimes SOP		
☐ Final Abandonment Notice	Change Plans Plug and Aband						
	Convert to Injection	☐ Plug Back ☐ Water Disposal					
13. Describe Proposed or Completed Operation If the proposal is to deepen directionally or	n (clearly state all pertinent details, inch r recomplete horizontally, give subsurfa	uding estimated starting date of a	any proposed v	work and approximate duration	on thereof.		

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/13/00 MIRU, bleed well down, NDWH, tagged bottom w/ 2-3/8" tubing, strapped out of hole. SWION12/14/00 PU RBP and TIH w/ RBP and 2-3/8" tubing. Set tubing @ 612'. TOH w/ 2-3/8" tubing and setting tool. Loaded hole with water. Pressure test 4-1/2" casing to 1000# psi, test, ok. SI Bradenhead pressure was 265# psi. Primary seal was leaking in bottom of tubinghead. Cahnged out tunbinghead. Bled pressure off. TIH and retrieved RBP. TIH w/ production string. SWION12/15/00 Landed tubing, attepmt to hook up wellhead to flowline, unsucessful due to different tubinghead. Notified Donald Blair and Andy Ortiz that well is currently shut in, no production. RDMO

Electronic Submission #3448 verified by the BLM Well Information System for Committed to AFMSS for processing by Maurice Johnson on 04/10/2001	CONOCC	INC. Sent to the Farmington	n Field Office		
Name (Printed/Typed) DEBRA SITTNER	Title	Title AUTHORIZED REPRESENTATIVE			
Signature	Date	04/05/2001			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE CEPTED FOR RECORD					
		Title	Paro 2001		
Conditions of approval, if any, are attached. Approval of this notice does not war certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	Office	JAMES - UPPICE			