IRANSPORTER	OIL GAS	1	
LAND OFFICE			
FILE U.S.G.S.			
SANTA FE		1	
DISTRIBUTION		5	

NEW MEXICO OIL CONSERVATION COMMISSION

	SANTA FE	REQUEST	FOR ALLOWABLE			Old C-104 and C-11	
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				Effective 1-1	-03	
	LAND OFFICE	- ACTIONIZATION TO TRA	THE OR FOIL AND	HATUKAL GAŞ			
	IRANSPORTER GAS]						
_	OPERATOR /	-					
I.	Operator					=\:	
	Supron Energy Cor	poration					
	P. O. Box 808, Farmington, New Mexico 87401						
	Reason(s) for filing (Check proper box) Other (Please explain)						
	New Well Recompletion	Change in Transporter of: Oil Dry Go	s II Change	Mame of Ope	eretor		
	Change in Ownership	Casinghead Gas Conde	7=				
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation	Kind of Lease		Lease No.	
	Hodges	8 Basin Dakota		State, Federal or	F.Federal	SF078432	
	Location					1-	
	Unit Letter 1, 229	Feet From The South Lir	ne and <u>990</u>	Feet From The	West		
	Line of Section 21 To	ownship 26 North Range 8	Vest , NMPN	San Juan		County	
	DECICNATION OF TRANSPOR	TER OF OU AND NATURAL CA	.c				
III.	Name of Theories Trusportes Control	or Condensate	Traington,	to which approved o	copy of this form is	to be sent)	
		rsinghead Gas or Dry Gas	Address (Give address				
	Name of Authorized Transporter of Co		P. O. Box 990	, Farmington	1. New Mexi	so 87401	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age.	Is gas actually connect				
	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,					
	Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover	Deepen Pl	ug Back Same R	es'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.	B.T.D.	· · · · · · · · · · · · · · · · · · ·	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tu	ibing Depth		
	Perforations			De	epth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTHS		SACKS CE	MENT	
V.	TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volumenth or be for full 24 hour	ime of load oil and : s)	must be equal to o	exceed top allow	
	DIL WELL Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.,		(c.)		
		Tubing Pressure	Casing Pressure Che		note Size	State of the state	
	Length of Test	Tubing From an			1111	1977	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	G	-MCFUUL-	(Marie	
					A DES	(, 5)	
	GAS WELL		.,		N. S.		
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMC	F G	ravity of Condeniia	t•	
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut	-in) C	hoke Size		
VI.	CERTIFICATE OF COMPLIAN	I NCE	OIL	CONSERVATION	ON COMMISSI	ON	
			APPROVED JUL 6 1977				
	I hereby certify that the rules and Commission have been complied	By Original Signed by A. R. Kendrick					
	above is true and complete to the	BA	TITLE SUPERVISOR DIST. #8				
	Original S	11					
	Rudy D. A		o be filed in comp	a for a nawly dri	ited or deepened		
	Rudy D. Hotto (Sie		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	Area Superintenden	All sections of this form must be filled out completely for allow-					
	July 2, 1977	itle)	able on new and re	Sections 7 II II	Tand VI for ch	anges of owner.	
		Date)	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition				

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)