Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Antesia, NM 88210

Energy, Minerais and Natural Resources Department

State of New Mexico

OIL CONSERVATION DIVISION P.O. Box 2088

Form C-104

DISTRICT III	Santa Fe, 1					147 0 120			
1000 Rio Brazos Rd., Azzec, NM 87410	REQUEST FOR ALL	OWABI	LE AND A	AUTHORI	ZATION	CON.	DIV		
I.	TO TRANSPO	RT OIL.	AND NAT	TURAL G	45	D151. 3			
Operator ROBERT R. CLICK						Weil API No. 30-045-11858			
Address SUITE 230 PECAN C	CREEK, 8230 MEADOW I	ROAD, I	ALLAS.	TX 75231	 L				
Reason(s) for Filing (Check proper box)				T (Please expir			,		
New Well	Change in Transport								
Recompletion	Oil								
If change of operator give name and address of previous operator									
II. DESCRIPTION OF WELL									
Lease Name HODGES	Well No.   Pool Nam 8   BAS				f Lease Lease No. Federal or Fee SF078432				
Location	220/								
Unit Letter	:2294 Feet From	m The SO	UTH Line	and99	90 Fee	t From The	WEST	Line	
Section 21 Townsh	nio 26N Range	8W	, NN	ирм, S	SAN JUAN	<del></del>		County	
III. DESIGNATION OF TRAI	NSPORTER OF OIL AND								
Name of Authorized Transporter of Oil GIANT REFINING CO.	or Condensate	<u>x</u>				copy of this form GTON, NM			
Name of Authorized Transporter of Casi	nghead Gas or Dry G	ias XX .	Address (Giw	e address to w	hich approved	copy of this form	n is to be sen	2)	
EL PASO NATURAL GAS CO.						NGTON, NM 874994990			
If well produces oil or tiquids, give location of tanks.	Unit   Sec.   Twp.     L   21   26N		ls gas acmaily	connected?	When	?			
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give	comminglin	ig order muni	er:					
Designate Type of Completion		as Weil	New Weil	Workover	Deepen	Plug Back S	ume Res'v	Diff Res'v	
	Date Compt. Ready to Prod.		Total Depth		<u> </u>	P.B.T.D.		<u> </u>	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Pertorations						Depth Casing Shoe			
	TIPPIG GLOPI	70 ANTO (		va praor					
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
HOLL GLE									
					٠, .				
THE STREET WAS A LAND DECLIF	CON COD ALLOWARIE								
V. TEST DATA AND REQUE OIL WELL (Test must be after	recovery of total volume of load oil	il and must t	se equal to or	exceed top all	owable for this	depth <u>or</u> be for	full 24 hour:	r <sub>a</sub> )	
Date First New Oil Run To Tank	Date of Test				ump, gas lift, e				
Length of Test	Tubing Pressure		Casing Pressure			NOV1 3 1991			
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.			Gas-MCF CIL CON. (300)			
				<del></del>		UI:	DIST		
GAS WELL	Normal of Terr		Phie Comm	Esta/AAAACE		Gravity of Cor		. •	
Actual Prod. Test - MCF/D	Length of Test		Bbis. Condensate/MMCF						
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	CATE OF COMPLIAN	CE		)II ()()	UCEDV	ATIONIC	11/1010	NI	
I hereby certify that the rules and reg			'			ATION D		'IN	
Division have been complied with an is true and complete to the best of my			D-4-	. A		V 1 8 199	1		
Lenneth & Kolly				BySUPERVISOR DISTRICT #3					
Signature			By_		ر بر <u>ب</u>		<b>8</b>		
KENNETH E. RODDY, A	AGENT FOR ROBERT R. Title (505) 225		Title		SUPERVI	SOH DISTI	HIUT F		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.