

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. ST-079319	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Tenneco Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 1714, Durango, Colorado 81301		8. ARM OR LEASE NAME Schwerdtfeger "A"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1190' FSL 1530' FSL At top prod. interval reported below At total depth		9. WELL NO. #5	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
DATE ISSUED		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 6, T-27-N, R-8-W	
15. DATE SPUNDED 12/9/65		12. COUNTY OR PARISH San Juan	
16. DATE T.D. REACHED 12/22/65		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 12/30/65		18. ELEVATIONS (DF. RKB, RT, GR, ETC.)* 6760 GR	
19. ELEV. CASINGHEAD 6760		20. TOTAL DEPTH, MD & TVD 7505'	
21. PLUG, BACK T.D., MD & TVD 7520'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY ---		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7303-7493 Dakota	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN Carnegie Induction and Densilog	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.	
Depth Set (MD)		Hole Size	
Cementing Record		Amount Pulled	
10-3/4		34.75	
7-5/8		24	
4-1/2		11.6 & 10.5	
221		3125	
15"		7565	
150 sx		None	
425 sx			
First stage 425 cu. ft.			
Second stage 210 cu. ft.			
29. LINER RECORD		30. TUBING RECORD	
Size		Top (MD)	
Bottom (MD)		Sacks Cement*	
Screen (MD)		Size	
Depth Set (MD)		Packer Set (MD)	
None			
2-3/8"		7502	
None			
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7493-7391 10 holes 850 gallons acid		Depth Interval (MD)	
7353-7303		Amount and Kind of Material Used	
Spotted 250 gallons acid on bottom		7493-7391 55,000 lbs ad & 70,000 gals wtr.	
		7353-7303 55,000 lbs ad & 40,000 gals wtr.	
33.* PRODUCTION		WELL STATUS (Producing or shut-in)	
Date First Production		Production Method (Flowing, gas lift, pumping—size and type of pump)	
SI		Flowing	
Date of Test		Hours Tested	
1/15/66		3	
Flow. Tubing Press.		Casing Pressure	
380		380	
Calculated 24-hour Rate		Oil—BBL.	
---		Gas—MCF.	
---		Water—BBL.	
---		Gas/Oil Ratio	
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
Vented—F		JAN 20 1966	
35. LIST OF ATTACHMENTS		OIL CON. COM.	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		Original Signed By	
SIGNED		Harold C. Nichols	
TITLE		Senior Production Clerk	
DATE		January 21, 1966	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Distribution: 5 to USGS in Farmington, to Continental, 1 to Tenneco File

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF WELL'S ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS	
					MEAN. DEPTH	TRUE VERT. DEPTH
Mesaverde	4575	5530	SD, Gas	Same		
Dakota	7310	7584	SD, Gas			