

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SE 6 79319
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1714, Durango, Colorado		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1190 FSL, 1530 FEL		8. FARM OR LEASE NAME Schwerdtfeger "A"
14. PERMIT NO.		9. WELL NO. 5
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6760 GR		10. FIELD AND POOL, OR WILDCAT Basin Dakota
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 6, T27N, R8W
		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

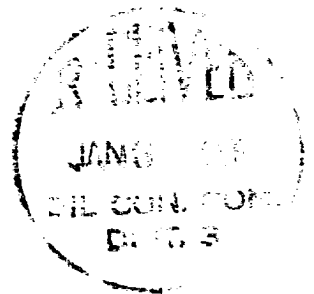
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rig up. Spud 12/9/65. Drill to 221. Reamed 13-3/4" hole to 15". Ran 7 jts. 10-3/4" 32.75# H-40 casing set at 221. Cemented w/150 sx. Good circulation. WOC. Drilled cement & drilled to 3125. Ran 96 jts. 7-5/8" 24# H-40 casing set at 3125. Cemented w/425 sx. Circulated cement to surface. WOC. Drilled cement & drilled to TD 7565 on 12/27/65. Ran 4-1/2" 11.6# & 10.5# casing set at 7565. Cemented 1st stage w/425 cu. ft. cement & 50 bbls. gel. Cemented 2nd stage thru collar at 4510 w/210 cu. ft. cement & 70 bbls. gel. WOC. Cleaned out to 7520 PBTD. Tested casing to 4000 PSI OK. Spotted 250 gals. acid on bottom. Perf 7493-7391. 10 holes. Spotted 850 gals. acid on perfs. Frac w/55,000 lbs. sand & 70,000 gals. water. Perf 7353-7303. Frac w/55,000 lbs. sand & 40,000 gals. water. Cleaned out to 7518. Ran 2-3/8" tubing set at 7502. Job complete 12/30/65. Will conduct deliverability tests.



18. I hereby certify that the foregoing is true and correct

SIGNED Harold C. Nichols
(This space for Federal or State office use)

TITLE Senior Production Clerk

DATE 1/4/66

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____