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DISTRICT III

State of New Mexico Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

	REQ						AUTHORI TURAL G		TION				
AMOCO PRODUCTION COMPANY							Well API No. 3004511888						
Address									1	0431100		<del></del>	
P.O. BOX 800, DENVER,  Reason(s) for filing (Check proper box)	COLORA	DO 8020	) 1			Ouh	es (l'Iease exp	(aur)					
New Well		Change in	Trans	sporter	of:	<u> </u>							
Recompletion	Oil		Dry										
Change in Operator	Casinghe	ad Gas	Con	densale	U								
f change of operator give name and address of previous operator							··						
I. DESCRIPTION OF WELL	AND LE	ASE											
Lease Name	Well No.   Pool Name, Including S BASIN (DA				•				CLease Lease No.				
SCHWERDTFEGER A	5	P	28211	V (DA	NOTA)			<u> </u>	DERAL	1 51	SF079319		
Location Unit Letter()		1190	Feat	From '	The	FSL Lin	e and	153	30 Fe	et From The	F.I	L. Line	
6		7 N	Range 8W			, NMPM,			SA	N JUAN		County	
Section Townshi	p		Kan	ge			MEM,			at our			
III. DESIGNATION OF TRAN	SPORTI	ER OF O	IL A	ND I	VATU	RAL GAS					<del>,</del>		
Name of Authorized Transporter of Oil		or Conde			)	Address (Gi	e <i>address to</i> w						
MERIDIAN OIL INC.	1		or Day Gee			Address (Give address to which approved			FARMINGTON, NM 87401				
Name of Authorized Transporter of Casin EL PASO NATURAL GAS C						P.O. BOX 1492, EL PASO					79978		
If well produces oil or liquids,	Unit			Twp. Rge.		Is gas actually connected?			When ?				
eve location of tanks.	<u> </u>	<u> </u>	بــا				h						
I this production is commingled with that V. COMPLETION DATA	from any of	ther lease or	pool,	Bive co	ommingl	ing order num	DEF:						
V. COMILETION DATA		Oil Wel	<u> </u>	Gas	Well	New Well	Workover		Deepen	Plug Back	Same Res	v Diff Res'v	
Designate Type of Completion	- (X)	i	i			<u> </u>	<u> </u>	1_		1,	1		
Date Spudded	Date Compl. Ready to Prod.			d.		Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay				Tubing Depth			
Perforations						<u>                                     </u>				Depth Casing Slice			
Tenoralous										ļ			
TUBING, CASING AND						CEMEN'TING RECORD							
HOLE SIZE	C	CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT		
	<del></del>									<del></del>	<del></del>		
	<del></del>												
		·											
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABL	E							C 6 II 34 I	Laura I	
OIL WELL (Test must be after			of la	ad oil a	and must	be equal to o	r exceed top at lethod (Flow, j	llowa	ble for the	s depili or be	JOF JULI 24 I	iours.)	
Date First New Oil Run To Tank	Date of T	લ્લ				r toobcase is		<b>γ-γ</b>					
Length of Test	Tubing Pressure				Casing Pressure				Choke Size	:	_		
							Water - Bak			Gas- MCF			
Actual Prod. During Test	Oil - Bbls.					FEB 2 5 1991							
GAS WELL							OIL C	$\bigcirc$	JO	];			
Actual Prod. Test - MCT/D	Leagth o	Test				Bbls. Conde	nisic/MMCF	IST	-		Condensate	- ',	
	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)				Choke Size			
lesting Method (puot, back pr.)													
VI OPERATOR CERTIFIC	ATF O	F COM	PLI	ANC	E	1				ATION	DIVIO	ION!	
VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION FEB 2 5 1991							
Division have been complied with and	that the in	formation gi	ven al	bove				_		rt	1991		
is true and complete to the best of my	knowledge	and belief.				Dat	e Approv	/ed			<del>7</del>		
1/1/1/1//								-	3	) a	ham/	•	
Suprime Suprime						By SUPERVISOR DISTRICT #3							
Done W. Whaley, Staf	f Admi	n. Supe							, U, EM	VISON D	ISTRICT	P3	
Punted Name February 8, 1991		303-	ነነፐ የ ያ ን የ	ue )-428	Rn.	Title	9						
Due 1991			lct420	ne No.		Ш							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.