Form 3160-5 (June 1990)

Conditions of approval, if any:

representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

5. Lease Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS SF-079319 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir 8. If Indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT - " for such proposals 7. If Unit or CA, Agreement Designation 1. Type of Well Oil Well X Gas Other 8. Well Name and No. 2. Name of Operator Attention: Schwerdtfeger A **Amoco Production Company** 9. API Well No. Patty Haefele 3. Address and Telephone No. 3004511888 P.O. Box 800, Denver, CO 80201 (303) 830-4988 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Blanco Mesaverde/Otero Chacra 11. County or Parish, State 1190' FSL 1530' FEL Sec. T 27N R 8W Unit O San Juan **New Mexico** CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Abandonment Notice of Intent Recompletion New Construction Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Altering Casing Final Abandonment Notice Downhole Commingle Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work . If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Amoco Production Company requests permission to recomplete to the Mesaverde and Chacra; then downhole commingle the Dakota, Mesaverde, and Chacra. 02-08-1996 Staff Assistant Title Approved by MAR 0 **4**~1996

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States an

District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources Department

OII CONSERVATION DIVISION

Form C-102 Revised October 18, 1994 Instructions on back

2463

Certificate Number

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District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III 1990 Rio Brazos Rd., Aztec, NM 87410 District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-102 Revised October 18, 1994 Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

r Pool Code	³ Pool Name		
72319	Blanco Mesaverde		
	Property Name	* Well Number	
Schwerdtfeger A		5	
•	* Elevation		
Amoco Production Company	у	6760 '	
	72319 Schwerdtfeger A	72319 Blanco Mesaverde	

Surface Location

UL or let mo.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
0	6	27N	8W		1190	South	1530	East	San Juan

11 Bottom Hole Location If Different From Surface

UL er let so.	Section	Towaship	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
" Dedicated ser	" Joint	or Infili 14 (Consolidatio	n Code '' O	order No.	,		•	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	TANDARD UNIT HAS BEEN APPROVE	D DI THE DIVISION
16		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
		Signature Patty Haefele
		Printed Name Staff Assistant Title 2/8/96
		18SURVEYOR CERTIFICATION
		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by ma or under my supervision, and that the same is true and correct to the best of my belief.
		Date of Survey Signature and Seal of Professional Surveyer:
	/530'	on file
·	- 061	2463
	<u> </u>	Certificate Number



SJOET Well Work Procedure

Wellname: Schwerdtfeger A 5

Version: #1

Date: January 29, 1996

Budaet: Major Cash Workover Type: Recompletion

Objectives:

Check for and eliminate casing leaks.

Recomplete the Point Lookout, Menefee, and the Chacra horizons.

Establish gas rates and shut-in pressures on the MV and CK horizons.

Place well on production--trimingle existing DK with the MV and CK.

Note: We will attemp to frac both MV and CK horizons in one day.

Pertinent Information:

Location: 1190' FSL, 1530' FEL, 06-27N-8W DK Horizon:

County: San Juan API #: 30-045-11888 State: New Mexico Engr: Mark Rothenberg

Federal # SF-079319 Lease: Phone: W--(303)830-5612

Well Flac: H--(303)696-7309 P--(303) 553-6448

CK Anticipated Prod.:

50 MCFD

Economic Information:

APC WI: 100% DK Prod. Before Recomp: 100 MCFD **Estimated Cost:** \$158,000 DK Anticipated Prod.: 100 MCFD Pavout: 3.9 years MV Anticipated Prod.: 200 MCFD

Max Cost -12 Mo. P.O.

PV15: \$110M

Max Cost PV15: Total Anticipated Prod.: 350 MCFD

Formation Tops: (Estimated formation tops)

Nacimento: Menefee: 4630 Oio Alamo: Point Lookout: 5204 Kirtland Shale: Mancos Shale: 5674 Fruitland: Gallup: 6384

Pictured Cliffs: Greenhorn: 7154 Lewis Shale: Graneros: 7218 3854 Chacra: Dakota: 7300

Cliffhouse: 4570 Morrison:

Bradenhead Test Information:

Test Date: 8/19/93 Tubing: 290 Casing: 480 BH: 0 Wellname: Schwerdtfeger A 5

Page 2 1/29/96

Suggested Procedure:

- 1. Check location for anchors. Install if necessary. Test anchors.
- 2. MIRUSU. Record DK SITP and CPs. Blow down well. Kill, only if absolutely necessary, with water.
- 3. Lower 2 3/8" and tag for fill. POOH with 2 3/8" tbg. NDWH. NUBOP. RIH with tbg and RBP, set RBP at 7200', circulate hole clean. Pressure test easing to 500#. Isolate any leaks found and contact Denver. DO NOT repair any leaks before running CBL.
- 4. Run CBL/CCL/GR from RBP to TOL at approx. 3000' to determine TOCs. Relay CBL info to Mark Rothenberg in Denver (continuous fax # 303-830-4264) to verify if remedial cement squeezes will be needed prior to any fractreatment.
- 5. Release RBP and reset at 5600'. Spot 10' of sand on RBP and pressure test plug to 1000 psig.
- 6. Correlate GR to Welex Induction-Electric log (12/21/65) for depth control. Perf Limited Entry 22 shots at: 4920, 4926, 5208, 5236, 5240, 5252, 5257, 5264, 5278, 5285, 5298 5314, 5320, 5338, 5344, 5358, 5380, 5384, 5420, 5462, 5515, 5526
- 7. Break down and ball off perfs and frac MV according to frac procedure A.
- 8. TIH with wireline and RBP, set BP at 4000'. Spot 10' of sand on top of BP and pressure test BP to 1000 psig.
- 9. Perf Chacra high density with 2 JSPF over interval, 3868-3872 and 3890-3895.
- 10. Break down and ball off perfs and frac Chacra according to frac procedure B.
- 11. Flow well back as soon as possible to tank on a 1/4" choke for 8 hours, then increase choke to 1/2". Establish and record gas, water, oil rates and producing and shut-in TP and Cps. Obtain water and gas samples.
- 12. RIH with bit and scraper for 4.5" csg and c/o sand to RBP at 4000'. TOH with RBP and RIH with bit and scraper for 4.5" csg and c/o sand to lower plug at 5600'. Establish and record gas, water, oil rates, producing and shut-in TP and CPs. Obtain water and gas samples.
- 13. Retrieve RBP at 5,600' and TOOH.
- 14. THI with 2 3/8" production string, tag for fill and clean out if necessary, and land at same depth, 7502' (1/2 mule shoe on btm and a SN 1 JT off btm). RDMOSU
- 15. Place well on production.

Note: Since this procedure may invlove recompletion and DRA expenditures, please be sure to label all invoices accordingly so that costs can be accounted for properly.

Amoco Production Company

File_____

-2%" Thg@ 7502'

7520 PBTD 7565 TD

11/2", 11.6+10.5# (36 @ 7565

ENGINEERING CHART SUBJECT Schwerdtfeizer A 5 3004511888 Date 1/24/15 1190 FS9 X 1530 FEL Umi Osec 6 27N-BW Fedicase # SF-079319 By MDR Drill 12/9/65 1034", 32,75#, H-40 CSg @221 20 NO KNOWN WOCKOVERS 570 750 1000-178 978" hale to 3125 2000-(CMT N/ 425 SAX) good CITC.) 3000 4000 400 - Chacra DV TOOL @ 4510 4750 - CLIFFHOUSE 4570 MENEFEE 6 3/4" We to 7565 CMF 15 STAGE - 425 EN AT +50645 Jel POINT LOOKOUT CMF 2 Md stage - 210 cuts + 70 6615 get - 5674 5750 MANCOS -6384

Perts, 10:20?

7303-7353

Form	37	ì	ì	BG
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GALLUP

7520 - PAKOTA

CREENHAN 7154

7000 -

savo-