Form	9-331
(May	1963)

## UNITED STATES SUBMIT IN TRIPLICATE\* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424.

v.	LEADE	DESIGN	WILLIAM V	שויי	-	MU.
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713	10 F	750	30.00	\ E	グロコ	
1:1	40-51	(70)	141/10	, )	791_	

GEOLOGICAL SURVEY			5750 MMO 5791
SUNDRY (Do not use this form for Use "	NOTICES AND REPORTS Cor proposals to drill or to deepen or plug be APPLICATION FOR PERMIT—" for such pro	N WELLS ick to a different reservoir. oposals.)	DIAN, ALLOTTEE OR TRIBE NAME
OIL GAS X	OTHER	7. UNIT	AGREDMENT NAME
2. NAME OF OPERATOR		8. FARM	OR LEASE NAME
Tenneco Oil Com	nany	Gra	aham Com
3. ADDRESS OF OPERATOR	parij	9. WELL	
Box 1714, Duran	an Coloredo		1
LOCATION OF WELL (Report le	ocation clearly and in accordance with any a	State requirements.* 10. FIE	LD AND POOL, OR WILDCAT
See also space 17 below.) At surface	•	_ `	sin Dakota
870' FNL 790' F	EL Unit A	11. SEC	T., E., M., OR BLK. AND URVEY OR AREA
			9-T27N-R8W
14. PERMIT NO.	15. ELEVATIONS 'Show whether DF,	RT, GR, etc.) 12. COU	NTY OR PARISH 13. STATE
	6036.	GR San	Juan   New Mexic
ı.e. Ch	eck Appropriate Box To Indicate N	ature of Notice, Report, or Other Do	ıta
NOTICE OF INTENTION TO:		SUBSEQUENT REPO	RT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	BEPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT X	ABANDONMENT*
SHOOT OR ACIDIZE	ABANDON*	22001111	
REPAIR WELL	CHANGE PLANS	(Other) (Note: Report_results of multip	ple completion on Well
(Other)		Completion or Recompletion Rep	ort and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Rig up completion unit 12-31-66. 6783' P.B.T.D. Perforate 6617-6618', 6640-6641', 6692-6693', 6736-6737', 6776-6777' w/ 2 HPF. Squeezed w/ 100 sx. cement. Perforate 6703-6704', 6715-6716', 6736-6737' w/ 2 HPF. Perforate 6750-6760', 6766-6776' w/ 1 HPF. Frac w/ 22,500# sand and 42,000 gallons water. Perforate 6630-6640', 6676-6680' w/ 2 HPF. Frac w/ 47,500# sand and 85,300 gallons water. Ran 213 jts. 2-3/8" EUE tubing set at 6752'. Released rig 1-4-67. W.O. test.



## RECEIVED

JAN 13 1907

U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.

18. I hereby certify that the topogoth is the land correct SIGNED Harold C. Nichols	1	Senior	Production	Clerk	DATE	January 11	<u>, 196</u> 7
(This space for Federal or State office use)							
(This space for Federal or State office use)							
APPROVED BY	TITLE				DATE		
CONDITIONS OF APPROVAL, IF ANY:				2,211	•	រូ នូកទី៦	
5-USGS				F-1	·		
l_Sinclair				- 설치및	4 3		

1-Sinclair

1-Skelly

1-File

\*See Instructions on Reverse Side