

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42 42

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Tenneco Oil Company	8. FARM OR LEASE NAME Graham Com
3. ADDRESS OF OPERATOR Box 1714, Durango, Colorado	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 870' ENL 790' FEL Unit A	10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9-T27N-R8W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6036' GR	12. COUNTY OR PARISH San Juan
	13. STATE N.M.

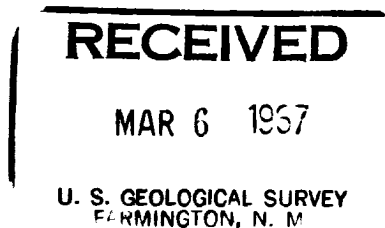
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud 12-13-66. Drill to 247'. Ran 10-3/4" 32# casing set at 247' w/ 200 sx. Cement circulated. W.O.C. Drilled to 2358'. Ran 7-5/8" 26.4# casing set at 2356' w/ 200 sx. cement. W.O.C. Drilled to T.D. 6820' on 12-23-66. Ran GR Induction and GRD logs. Ran 214 jts. 4-1/2" 10.5 and 11.6# casing set at 6819' w/ 95 sx. 1st stage. 2nd stage w/ 175 sx. thru stage collar at 4704'. W.O.C. Released rig 12-23-66. W.O. completion.



18. I hereby certify that the foregoing is true and correct

SIGNED

G. A. Ford

TITLE Senior Production Clerk

DATE 3-3-67

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

5-USGS

1-File

1-Sinclair

1-Skelly

1-American Petrofina

*See Instructions on Reverse Side