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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Habbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

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OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

W Rio Brazos Rd., Aziec, NM 87410	REQL	EST FO	OR A	ALLOW/	AB	LE AND A	UTH	OŔIZ L GA	ATION S				
TO TRANSPORT OIL AND NATURAL GAS									Well A	Well API No. 3004511918			
AMOCO PRODUCTION COMP	ANY												
P.O. BOX 800, DENVER,	COLORAD	0 8020	1			[X] Othe	t (Pleas	e explai	ia)				
eason(s) for Filing (Check proper box)		Change in	Trans	porter of:_			. (
ecompletion	Oil	~~	Dry C]								
nange in Operator	Casinghea	d Gas	Cond	ensate L	<u>1</u>								
hange of operator give name l address of previous operator													
DESCRIPTION OF WELL	AND LE	ASE										ase No.	
GRAHAM COM		Pool Name, Including BASIN (DAK			g Formation (OTA)			1	Kind of Lease FEDERAL		NM05750		
ocation A		870	Feat	From The		FNL Line	and	7	90 F e	et From The	FEL	Line	
9 27N				Range 8W			, NMPM,			SAN JUAN		County	
I. DESIGNATION OF TRA	NSPORTE	or Condu	ILA nsate	ND NA	I UI	Vooriette (Cis.	e addres	s to wh	ich approved	copy of this f	orm is to be se	nt)	
MERIDIAN OIL INC.				<u> </u>	_	3535 E	AST	30TH	STREET	, FARMII	IGTON, N	M 87401	
tame of Authorized Transporter of Cas EL PASO NATURAL GAS	inghead Gas COMPANY					Address (Give address to which approved P.O. BOX 1492, EL PASO				O, TX	orm is 10 be se 19978	nu)	
well produces oil or liquids, ve location of tanks.	Unit	Svc.	Twp	R	≀ge.	is gas actuali	у совве	cted?	When	7			
this production is commingled with th	at from any of	her lease or	pool,	give comm	ningl	ing order num	ber:						
V. COMPLETION DATA				Gas Wel		New Well	Work	Over	Deepen	Plug Back	Same Res'v	Diff Res'y	
Designate Type of Completion	n - (X)	Oil Wel	u 1	OHE WEI		i	i			P.B.T.D.	<u> </u>	1	
ale Spudded		Date Compl. Ready to Prod.					Total Depth						
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay				Tubing Depth			
erforations										Depth Cass	ug Shoe		
TUBING, CASING AND						CEMENTING RECORD							
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT				
						 							
. TEST DATA AND REQU	EST FOR	ALLOW	VABI	E		. h. amal to c		t ton al	lomable for th	is depth or be	for full 24 ho	urs.)	
IL WELL (Test must be after	er recovery of	sotal volum	e of lo	ad oil and	mus	Producing N	Aethod (Flow, p	ump, gas lift,	eic.)	<u>· · · · · · · · · · · · · · · · · · · </u>		
Date First New Oil Rua To Tank	Date of T				- 4	- 0	C I W	c ==					
Length of Test	Tubing P	resaure				Casing Pro	in F	. v	K I A	Chicke Siz			
Actual Prod. During Test	Oil - Bbl	ls.				Water - Bo	<i>l</i>	FEB	2 5 1991	Gal-MCF			
							Oll	C	ON. D	VIV			
GAS WELL Actual Prod. Test - MCT/D	Leagth o	Length of Test				Bbls. Condensate/MMCD18T. 3				Gravity of	Condensate	- July 15	
Actual Front Fear Vincerio						Carlos Darring (Shut-in)				Choke Siz			
lesting Method (puot, back pr.)	Tubing	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)						
VI. OPERATOR CERTIF	TCATE C	OF COM	1PLI	IANCE	-		OIL	co	NSER\	OITAN	DIVISI	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						FEB 2 5 1991							
is true and complete to the best of	my knowledge	e and belief				∥ Da	te Ap	prov	ed				
11.11	7							•		ر در	Shand		
D. D. Whiley						BySUPERVISOR DISTRICT #3							
Doug W. Whaley, Staff Admin. Supervisor							1		501	-//·/5UN	JIG I MO	. , ,	
Printed Name February 8, 1991		303	-83	ille 0=4280 une No.	L	Tit	i 0			-			
Date											•	T	

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.