

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-5035

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribal "H"

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Tocito Dome-Penn. "H"

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREANW/4 NW/4 Section 20,
T-26-N, R-18-W12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

PAN AMERICAN PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

P. O. Box 480, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

600' FML & 1200' FWL (Unorthodox)

At top prod. interval reported below

At total depth

631' FML & 1105' FWL

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

3-13-67

16. DATE T.D. REACHED

4-6-67

17. DATE COMPL. (Ready to prod.)

4-9-67 (PXA)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5822' GL; 5834' KB

19. ELEV. CASINGHEAD

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20. TOTAL DEPTH, MD & TVD

6360'

21. PLUG, BACK T.D., MD & TVD

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22. IF MULTIPLE COMPL.,
HOW MANY*

--

23. INTERVALS
DRILLED BY

Surf. to 6360'

ROTARY TOOLS

CABLE TOOLS

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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction-Electric, Sonic, Gamma Ray

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	115'	17-1/4"	100 sacks	None
8-5/8"	24#	1500'	11"	500 sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH (MD)	SCREEN SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. CEMENT SQUEEZE, ETC.	AMOUNT AND KIND OF MATERIAL USED
DEPTH INTERVAL (MD)	
MAY 5 1967	U. S. GEOLOGICAL SURVEY
OIL CON. COM.	FARMINGTON, N.
DIST. 3	

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
		Well PXA 4-9-67
DATE OF TEST	HOURS TESTED	CHOKE SIZE
PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
WATER—BBL.	GAS-OIL RATIO	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
OIL—BBL.	GAS—MCF.	WATER—BBL.
OIL GRAVITY-API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

ORIGINAL SIGNED BY

SIGNED

G. W. Eaton, Jr.
G. W. Eaton, Jr.

TITLE

Area Engineer

DATE

May 3, 1967

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplementat records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF, CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
LOG TOPS						
Todilto	2130'	2145'	WELL HISTORY Well was spudded March 13, 1967 and a 17-1/4" hole was drilled to 115' where 13-3/8" casing was set with 100 sacks Type "C" cement. Drilled 11" hole to 1500' where 8-5/8" casing was set with 400 sacks Type "C" cement with 42 Gal and 2 lbs. Tuf Plug per sack and 100 sacks Type "C" Mast cement. Drilled 77/8" hole to 6360' where a drill stem test was run on interval 6280-6360' with a gas flow in 2 hours 47 minutes equal to 600 MCFD with no show of oil. As the well failed to produce oil as required for commercial completion, well was plugged as follows: 40 sacks cement 6360-6250', 40 sacks cement 5950' to 4950', 60 sacks cement 3900-3750', 40 sacks cement 2200-2100', 60 sacks 1500-1350', 10 sacks cement 30' to surface, and surface PMA marker erected. Directional survey taken at 5520' showing hole as 100' North 72° 43' West of surface location. Well abandoned April 9, 1967.			
Entrada	2145'	2855'				
Chinle	2855'	3815'				
DeChelly	3815'	4400'				
Catler	4400'	5000'				
Bernosa	5000'	6310'				
Lower Permian	6310'	6315'				
Pennsylvanian	6315'	6360'				