

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 600' FNL x 1200' FWL, (Unorthodox)
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other) ☐

☐
☐
☐
☐
☐
☐
☐
☐
☐

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

From 2/19/79 to 2/24/79 and 2/26/79 to 3/3/79, an attempt was made to fish 2-7/8" tubing and sucker rods that fell causing the tubing to part. Pulled and milled on fish but were only able to recover 808' of sucker rods. The top of the tubing in hole is 2831'; top of fish to 2785'. Since the above well has unrecoverable fish and a calculated cement top at 3062' on the production string, Amoco proposes to plug and abandon the well as follows:

1. Bradenhead squeeze surface casing, intermediate casing annulus with 75 sacks.
2. Set a cement retainer at approximately 3320' and pump past fish with casing volume plus 50 sacks.

(over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Dist. Admin. Supvr. DATE _____

APPROVED

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF ANY: JAN 29 1982

JAMES F. SIMS
DISTRICT ENGINEER

NMOCC

*See Instructions on Reverse Side

5. LEASE
14-20-603-5035

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Navajo Tribal "N"

9. WELL NO.
9

10. FIELD OR WILDCAT NAME
Tocito Dome Penn. "D"

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NW/4, NW/4, Section 20, T26N, R18W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.
30-045-11946

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5322' G.L.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

(Continued)

3. Spot 10 sacks on top of retainer.
4. Cut and pull 5-1/2" casing at 3062'.
5. Spot 120 sacks from 50' inside casing stub to 2858'.
6. Spot 60 sacks from 2295' to 2095'.
7. Spot 30 sacks from 1870' to 1770'.
8. Spot 30 sacks from 1550' to 1450'.
9. Spot 70 sacks from 1052' to 818'.
10. Spot 50 sacks from 165' to surface.
11. Cut off wellhead, erect P&A marker, and clean up location.

NOTE: All cement is Class "B" neat.