NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE FILE U.S.G.S. LAND OFFICE I HANSPORTER OIL I GAS OPERATOR PHORNATION OFFICE PARTOR PHORNATION OFFICE PHORNATION OFFICE OIL Recentification of thing (three proper box) New West PLOS Natural Gas Company Adjacus PLOS Natural Gas Company OIL CON COM DIST. 3  MIL 3 1969 OIL CON COM DIST. 3  MIL Secritorian Property of thing (three proper box) New West Recentification Post Gas Condensate  II. DESCRIPTION OF WELL, AND LEASE Leave law Herfano Unit Location Unit Letter B : 990 Feet From The South Line and 1750 Feet From The East Line of Section 18 Township 26 Ronge 9 NMPM, San Juan County  MIL DESIGNATION OF TRANSPORTER OF OIL AND NATURAL Reservations Name of Authorised Transporter of Casinghead Gas or Day Gas Address (Give address to which approved copy of this form is to be sent)  Name of Authorised Transporter of Casinghead Gas or Day Gas Address (Give address to which approved copy of this form is to be sent)  If well produces oil or liquids, drive is production is commingled with that from any wither lease or pool, give commingling order number:  If this production is commingled with that from any wither lease or pool, give commingling order number:  V. CONTLETION DATA	HOUSE CHARLES HE CERTIFIED	4		1	
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