Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico **Energy, Minerals and Natural Resources Department**

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 8750004-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.									
Operator Manidian Oil Inc					Well API No.	2004512054			
Meridian Oil Inc.	***************************************	***************************************			<u> </u>	3004512076			
P.O. Box 4289, Farm	nington N	New Mexico	87499						
Reason(s) for Filing (Check proper box) Other (Please explain)									
New Well		Change in Tra	ansporter of:	<u> </u>]				
Recompletion Oil Dry Gas						· j	, :		
Change in Operator x	Casinghead	i Gas	Condensate						
×									
If change of operator give name	***************************************		***************************************	***************************************				······	
and address of previous operator Arco Oil and Gas Company, 1816 E. Mojave, Farmington, NM 87401									
II. DESCRIPTION OF WELL AND LEASE									
Lease Name	Well No.	3			Kind of Lease		Lease No.		
Federal Oxnard B WN Com Location	<u> 1A</u>	Blanco MV		••••	State, Feder	al or Fee	SF078476		
Unit Letter F	1500	Feet form the	North	Line and	1450	Feet From The	West	Line	
Section 14	Township	27 North	Range	8 West	,NMPM,		San Juan	County	
III. DESIGNATION OF TR	ANSPOR	TER OF O	L AND N	ATURA	L GAS				
me of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy of this form to be sent)								sent)	
Meridian Oil Inc.	P.O. Box 4				1289, Farmington, NM 87499				
Name of Authorized Transporter of Casinghea EPNG	X						sent)		
If well produces oil or	l Unit	l Sec.	Twp.	Rge.	Is gas actually connected?		When ?		
liquids, give location of tanks.	F	14	27N	i 8W	YES		When?		
If this production is commingled with that from any other lease or pool, give commingling order number:									
IV. COMPLETION DATA							*******************************		
	Oil Well	Gas Well	New Well	Workover	! Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion - (X) Date Spudded Date Compl. R	eady to Prod		Total Depth	<u> </u>	! 	P.B.T.D.	l 		
Date comp. Te	cady to 110d.		Total Deput			1.B.1.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/G		as Pay Tubing Depth					
D. C									
Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE CASING & TUBING SIZE					DEPTH SET			ACKS CEMENT	

V. TEST DATA AND REQUEST FOR ALLOWABLE									
OIL WEL (Test must be after recovery of total volume of load oil & must be equal to or exceed top allowable for this depth or be hours.)									
Date First New Oil Run To Tank Date of Test Proc			Producing Met	oducing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressu	ire	Casing Pressur	e	Choke Size		NOV 01	୍ଦ୍ର	
	<u> </u>							MOA STREET	
Actual Prod. During Test Oil - Bbls.			Water - Bbls.			Gas - MCF	LC		
GAS WELL	1		<u> </u>				(8.5.	<u> </u>	
Actual Prod. Test - MCF/D	Length of Test	ength of Test		Bbls. Condensate/MMCF		Gravity of Cone		lensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size				
resting Method (phot, back pr.)	Tubling Fressu	ire (Shut-iii)	Cashig Fressur	e (Shut-III)		Choke Size		STATE OF THE STATE	
VI. OPERATOR CERTIFIC	CATE OF	COMPLIA	NCE	1		<u></u>	*******************************		
I hereby certify that the rules and regulations of the Oil Conservation Division have OIL CONSERVATION DIVIS							N DIVISIO)N	
been complied with and that the information given above is true and complete to the best of my knowledge and belief.					NOV 9 1993				
					Date Approved				
				1		3>	d) 1	/	
Signature				Ву			may		
Shannon McMorris Production Assistant				Triat -	SUPERVISOR DISTRICT #3				
Printed Name Title 505-326-9526				Title				·····	
Date Telephone No.									

This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompained by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.