

OIL CONSERVATION COMMISSION  
1000 Rio Brazos Rd.  
Aztec, New Mexico

OIL CONSERVATION COMMISSION  
BOX 871  
SANTA FE, NEW MEXICO

DATE 6-25-61  
RE: Proposed NSP \_\_\_\_\_  
Proposed NSL \_\_\_\_\_  
Proposed NFO \_\_\_\_\_  
Proposed DC ✓

Gentlemen:

I have examined the application dated 6-23-61  
for the Consolidated O&G Perm. Hole 2-15 S-15-26N-8W  
Operator Lease and Well No. S-T-R

and my recommendations are as follows:

Suppose  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Yours very truly,

Quincy C. Howard  
OIL CONSERVATION COMMISSION

## NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

7-3-58

## APPLICATION FOR DUAL COMPLETION

Field Name <b>Basin Dakota and Blanco Mesaverde</b>		County <b>San Juan</b>	Date <b>June 23, 1961</b>
Operator <b>Consolidated Oil &amp; Gas, Inc.</b>		Lease <b>Consolidated-Hale</b>	Well No. <b>2-15</b>
Location Unit of Well <b>C</b>	Section <b>15</b>	Township <b>26N</b>	Range <b>3E</b>

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐

2. If answer is yes, identify one such instance: Order No. **DC-116**; Operator, Lease, and Well No.:

**Consolidated Oil & Gas, Inc., Ripley 1 N-26-32-13**

3. The following facts are submitted:	Upper Zone	Lower Zone
a. Name of reservoir	<b>Mesaverde</b>	<b>Dakota</b>
b. Top and Bottom of Pay Section (Perforations)	<b>5201 - 5333</b>	<b>7228-7414</b>
c. Type of production (Oil or Gas)	<b>Gas</b>	<b>Gas</b>
d. Method of Production (Flowing or Artificial Lift)	<b>Flow</b>	<b>Flow</b>

4. The following are attached. (Please mark YES or NO)

Yes a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.

Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.

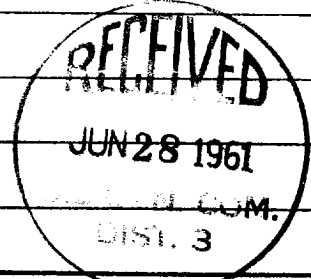
Yes c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.\*

Yes d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

**Southern Union Production Company, Fidelity Union Tower Building, Dallas 1, Texas**

**J. Felix Hickman, 3010 Monte Vista Boulevard NE, Albuquerque, New Mexico**



6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐. If answer is yes, give date of such notification \_\_\_\_\_.

CERTIFICATE: I, the undersigned, state that I am the **Vice President** of the **Consolidated Oil & Gas, Inc.** (company), and that I am authorized by said company to make this report; and that this report was prepared

under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

*[Signature]*

Signature

\* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

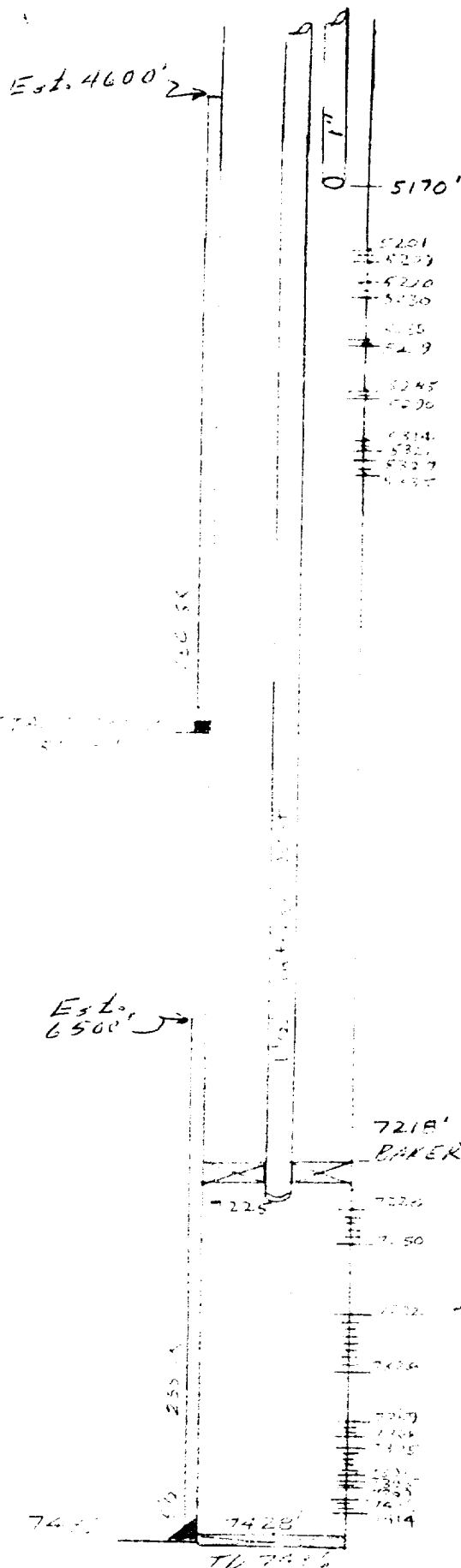
NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

DIAGRAMMATIC SKETCH TO ACCOMPANY  
APPLICATION FOR DUAL COMPLETION

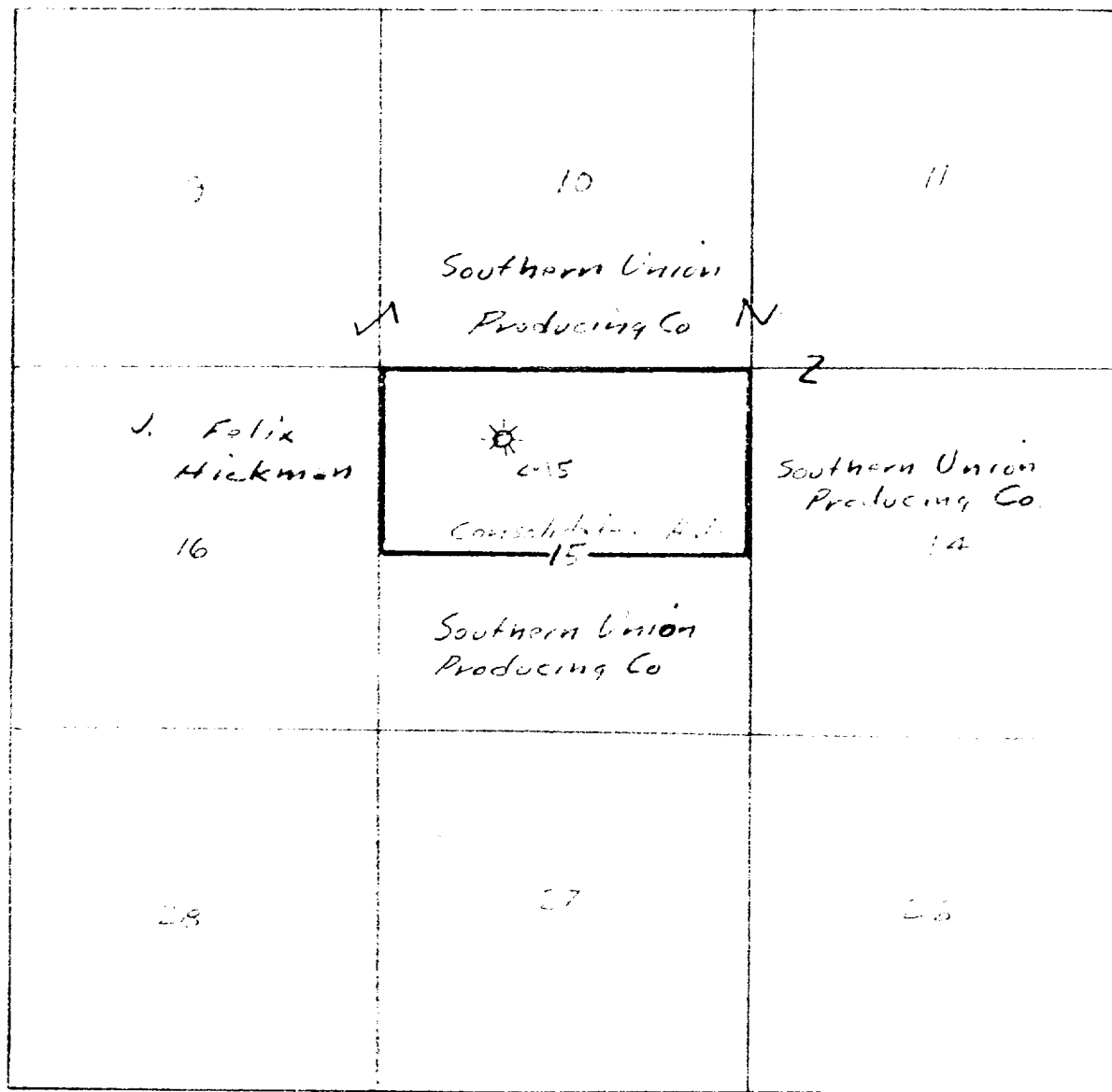
CONSOLIDATED-WALE NO. 2-15

San Juan County, New Mexico

June 23, 1961



Not shown: 9 5/8" surface casing set at 194' KB.  
Cement circulated to surface with 180 sx. Also  
placed 150 sx opposite Pictured Cliffs at estimated  
interval 2990' - 2300'.



PLAT TO ACCOMPANY  
APPLICATION FOR DUAL COMPLETION

CONSOLIDATED-HALE NO. 2-15  
San Juan County, New Mexico  
June 23, 1961