

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado

June 23, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Consolidated Oil & Gas, Inc. Consolidated-Hale, Well No. 2-15, in NE  $\frac{1}{4}$  NW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

C 15 26N 8W, NMPM., Basin Dakota Pool  
Unit Letter

San Juan County. Date Spudded 3/13/61 Date Drilling Completed 5/19/61

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 7072 KB Total Depth 7436 PBDT 7428

Top Oil/Gas Pay 7228 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7228 - 7414 (selectively)

Open Hole        Depth        Casing Shoe 7435 Depth 7225  
Tubing

OIL WELL TEST -

Natural Prod. Test:        bbls. oil,        bbls water in        hrs,        min. Choke        Size       

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used):        bbls. oil,        bbls water in        hrs,        min. Size       

GAS WELL TEST -

Natural Prod. Test: 0 MCF/Day; Hours flowed        Choke Size       

Method of Testing (pitot, back pressure, etc.):       

Test After Acid or Fracture Treatment: 2200 MCF/Day; Hours flowed 3 hr.

Choke Size 3/4" Method of Testing: Initial potential test

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 129.000# sand, 145.000 gal. water

Casing        Tubing        Date first new         
Press. MV Press. 2004 oil run to tanks

Oil Transporter Plateau, Inc.

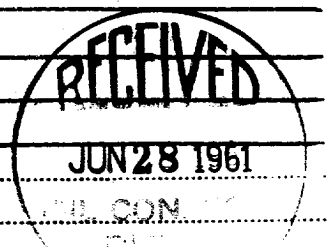
Gas Transporter Southern Union Gas Company

Tubing, Casing and Cementing Record

Size Feet Sax

<u>9 5/8</u>	<u>194</u>	<u>180</u>
<u>5 1/2</u>	<u>7435</u>	<u>555</u>
<u>1 1/2</u>	<u>      </u>	<u>Tbg.</u>

Remarks: Dual completion w/Mesaverde



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 28 1961 19

Consolidated Oil & Gas, Inc.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

By:        (Signature)

Title: Chief Engineer

Send Communications regarding well to:

Title Supervisor Dist. # 3

Name: J. B. Ladd, Vice President

Address: 1700 Broadway, Denver 2, Colorado

STATE OF NEW MEXICO		
DE CONSERVATION COMMISSION		
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