

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-078384

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Consolidated-Hale

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit "C"

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL
WELL ☒ GAS
WELL ☐ OTHER

2. NAME OF OPERATOR

Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

1860 Lincoln Street, Lincoln Twr Bldg., Denver CO 80295 2

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

990' SNL, 1650' EWL
Unit letter "C" Sec 15-T26N-R8W
San Juan County

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

76060' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
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☐

PULL OR ALTER CASING

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☐
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☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

REPAIRING WELL

☐
☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plan to abandon Mesaverde by squeeze cementing perforations & recompleting well in Pictured Cliffs as a Pictured Cliffs-Dakota dual.

1. Move in completion rig. Blow down well. ND X-mas tree & NU BOP's. test BOP's to 1000 psi.
2. POOH w/1" C.W. and 1-1/2" I.J. tubing.
3. PU full bore packer and retrievable BP. TIH & set BP below Mesaverde perfs @ + 5360'. Dump 5 gals sand on top of BP.
- 4.* Pick up and set full bore packer @ + 5150'. Squeeze perfs 5201' to 5335' w/200 sx C1 B w/1% CaCl₂. POOH and lay down packer.
5. Perforate Pictured Cliffs formation w/1 shot/2' @ 2880'-86', 2936'-44' and 2966'-72'.
6. Fracture w/gelled 1% K Cl water and 58,500 lbs 20/40 sand, 19,500 lb 10/20 sand.
7. Go in hole w/4-3/4" bit and clean out to BP. POOH.
8. TIH and retrieve BP.
9. Run 1-1/2" and 1-1/4" production tubing and put well on production.

* Mesaverde completion was never able to sustain flow due to excessive water production, therefore, it was never connected to a pipeline. No sales of gas from the Mesaverde have ever been recorded for this well, all production since its completion has been from the Basin Dakota formation. Mesa-

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE Sr. Prod. Engineer

DATE 12-6-78

(This space for Federal or State office use)

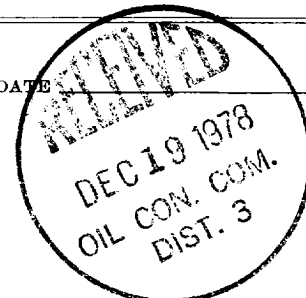
APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side



NMOCC

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

G.P.O. : 1973- 780-622 /VIII- 148

*verde perforations will be sealed off by squeeze cementing same.