UNITED STATES DEPARTMENT OF THE INTERIOR (Other instructions on re-**GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE.

Form approved No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SF 078384

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

<u>Con-Hale</u>

5	SUNDRY	NOTICES	AND	REPORTS	ON	WELLS	
	ALI		3-113 4-	3			

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

WELL X wert . OTHER

Consolidated Oil & Gas, Inc. 3. ADDRESS OF OPERATOR

1860 Lincoln Street, Suite 1300, Denver, Colorado 80295

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface 990' FNL & 1650' FWL Section 15, T26N, R8W

Ballard Pictured Cliffs/ Basin Dakota

Section 15, T26N, R8W

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

14. PERMIT NO.

(Other)

2. NAME OF OPERATOR

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7060' **ERC**

12. COUNTY OR PARISH 13. STATE San Juan

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PULL OR ALTER CASING FRACTURE TREAT MULTIPLE COMPLETE SHOOT OR ACIDIZE ABANDON* REPAIR WELL CHANGE PLANS

SUBSEQUENT REPORT OF: WATER SHUT-OFF REPAIRING WELL FRACTURE TREATMENT ALTERING CASING SHOOTING OR ACIDIZING ABANDONMENT* (Other) Recomplete in PC

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Squeeze Mesaverde perforations and dually complete in Pictured Cliffs/Dakota. commenced 5-9-79.

- Rig up completion unit, set BOP and pulled Mesaverde and Dakota tubing strings.
- Set bridge plug at 5450' and squeeze packer at 4908'. 2.
- 3. Squeezed Mesaverde perfs @ 5201'-5335' w/150 sx C1 'B' cement to 1600 psi.
- Pulled tubing and squeeze packer. Ran GR/CBL from 3100'-2250'.
- 5. Drilled out cement and tested squeeze to 950 psi, held OK.
- Perforated Pictured Cliffs from 2864'-2996' w/23 x 0.32" holes.
- Acidized PC w/1250 gals 15% NE H Cl. Fractured PC w/51,000 gals gelled 1% K Cl water & 92,000# 10-20 sand.
- 8. Swabbed and flowed PC. Retrieved bridge plug.
- Ran 1-1/2" Dakota tubing and 1-1/4" PC tubing. Landed Dakota tubing in Model "D" packer at 7218'.

Shut well in for packer leakage test and potential Pictured Cliffs.

OIL COM. COM.

18. I hereby certify that the foregoing is true and correct

SIGNED

! S. GEOLOGICAL SURVEY TUTLE Vice President, Operations DATE June 15, 1979

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY: TITLE

DATE