

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078384

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Con-Hale

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec 15-T26N-R8W

12. COUNTY OR

San Juan

13. STATE

New Mexico

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Consolidated Oil &amp; Gas, Inc.

3. ADDRESS OF OPERATOR

1860 Lincoln Street, Suite 1300, Denver, Colorado 80295

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 990' SNL &amp; 1650' EWL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

12-15-78

15. DATE SPUDDED

3-14-61

16. DATE T.D. REACHED

4-5-61

17. DATE COMPL. (Ready to prod.)

6-5-79

18. ELEVATIONS (DF, REB, RT, GR, ETC.)\*

7060' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

7436'

21. PLUG BACK T.D., MD &amp; TVD

7428'

22. IF MULTIPLE COMPL.,  
HOW MANY\*

dual

23. INTERVALS  
DRILLED BY

→

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Pictured Cliffs 2864'-2956'

25. WAS DIRECTIONAL  
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CEL 3100'-2250'

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No change					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1-1/4"	2891'	

31. PERFORATION RECORD (Interval, size and number)

	32.	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
sqz Mesaverde @	5201'-5335'	Acidized w/ 1250 gal 15% NE H Cl
	(150 sx)	
2864'-2956' (23 x 0.32" holes)	2864'-2956'	Frac'd w/51,000 gal 1% K Cl & 92,000# 10-20 sand

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6-5-79		Flowing				SI w/ pipeline connec.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-5-79	3 hours	3/4"	→	-----	86.49	-----	-----
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
47 psi	205 psi	→	-----	692	-----	-----	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented for test.

35. LIST OF ATTACHMENTS

Set of open hole logs on file for original completion 6-13-61.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Vice President, Operations

JUN 18 1979  
U. S. GEOLOGICAL SURVEY  
WASHINGTON, D. C.

\*(See Instructions and Spaces for Additional Data on Reverse Side)

nmacc