DISTRICTION /		COMMUNICATION COMM	ISSION	Form C-105 Superviews Old E-104 and C-1 Effective 1-1-55
LAND OFFICE TRANSPORTER OIL AND NATURAL GAS				
OPERATION OFFICE		-		
Consolidated Oil & Gas	. Tnc			
Address		- 1- 00005	······································	
Reason(s) for filing (Check proper box		Other (Please	explain)	
Recompletion K Change in Ownership	Change in Transporter of: Ci! Dry Go Casingheed Gas Conde	F		
If change of ownership give name				
and address of previous owner				
DESCRIPTION OF WELL AND	LEASE. Well No. Fool Name, Including F	ormation	Kind of Lease	Lease No.
Con-Hale	2 Ballard Pic	. Cliffs	State, Federal o	Fee Federal SF078384
	990 Feet From The S-N Lir	ne and <u>1650</u>	Feet From The	- E-W
Line of Section 15 Township 26 North Range 8 West , NMPM, San Juan County				
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy of this form is to be sent)				
Inland Corporation P. O. Box 1528, Farmington, New Mexico 87401 Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent)				
Gas Company of New Mexi	Unit Sec. Twp. Age.	1st Internation		Dallas, Texas 75221
If well produces all or liquids, give location of tanks.	''C'' 15 26N 8W	No	I I	
If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA				
Designate Type of Completion	on - (X) Cil Well Gas Well X	New Well Workover	Deepen F	Plug Back Same Resty. Diff. Resty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F	P.B.T.D.
3-14-61 Elevations (DF, RKB, RT, GR, etc.,	5-26-79 Name of Producing Formation	74.36 Top Oil/Gas Pay		7428 Tubing Depth
7060' GR	Pictured Cliffs	2864'		2891 ' Depth Casing Shoe
Perforations 2864'-2956' (23 x 0.32'' holes) Depth Casing Shoe				
HOLE SIZE	TUBING, CASING, AND	DEPTH SE		SACKS CEMENT
	1-1/4"	2891'		
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas lift, i	etc.)
Length of Test	Tubing Pressure	Casing Pressure	(Choke Size
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.		Gas - NCF
		<u> </u>		
GAS WELL				
Actual Prod. Test-MCF/D AOF 790; CV 692	Length of Test 3 hours	Bbls. Condensate/MMCF		Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-		Choke Size
1 pt back pressure	560 psi	560 psi		3/4" HON COMMISSION
CERTIFICATE OF COMPLIANC	.c		JUL 2 o	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Ominical Signed by & P. Kendrick		
		TITLE		
the state of the s		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despense		
(Signature) Vice President, Operations		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.		
Vice President, Operations (Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.		
June 14, 1979 (Dute)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
12		Separate Forma completed wells.	C-104 must b	e filed for each pool in multiply