

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or deepen or reentry to a different reservoir. USE "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Snyder Oil Corporation (505) 632 - 8056

3. Address and Phone No.
P.O. Box 2038 Farmington, New Mexico 87499

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
990' FNL & 1650' FWL, Sec 15,T26N, R24W, NMPM RSW

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form)

TYPE OF ACTION

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

5. Lease Designation & Serial No.: SF-078430

6. If Indian, Allottee or Tribe Name:
N/A

7. If Unit or CA, Agreement Designation:
N/A

8. Well Name & No.: Consolidated-Hale #2-10

9. API Well No.: 1302600

10. Field and Pool, or Exploration Area:
Basin Dakota/Fulcher Kutz PC

11. County or Parish, State
San Juan County, New Mexico

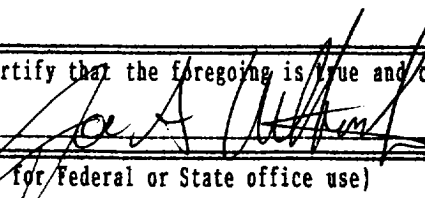
13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)⁴

It is proposed to P&A this well only in the Dakota formation due to the uneconomical nature of the production. The Dakota zone will be abandoned and the proposed procedure is stated on the following attachment. Work will proceed as soon as an approval is received.

RECEIVED
DEC 1 5 1993
OIL CON. DIV.
DIST. 3

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

Signed 

Title Consulting Engineer for
Snyder Oil Corporation

Date 11-15-93

(This space for Federal or State office use)

Approved by _____

Title _____

DEC 09 1993
DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ALL INFORMATION CONTAINED
HEREIN IS UNCLASSIFIED
DATE 01-17-2001 BY 60322 UCBAW

Consolidated-Hale #2-15 (PC/Dk)
NW, Sec. 15, T26N, R8W
San Juan County, New Mexico

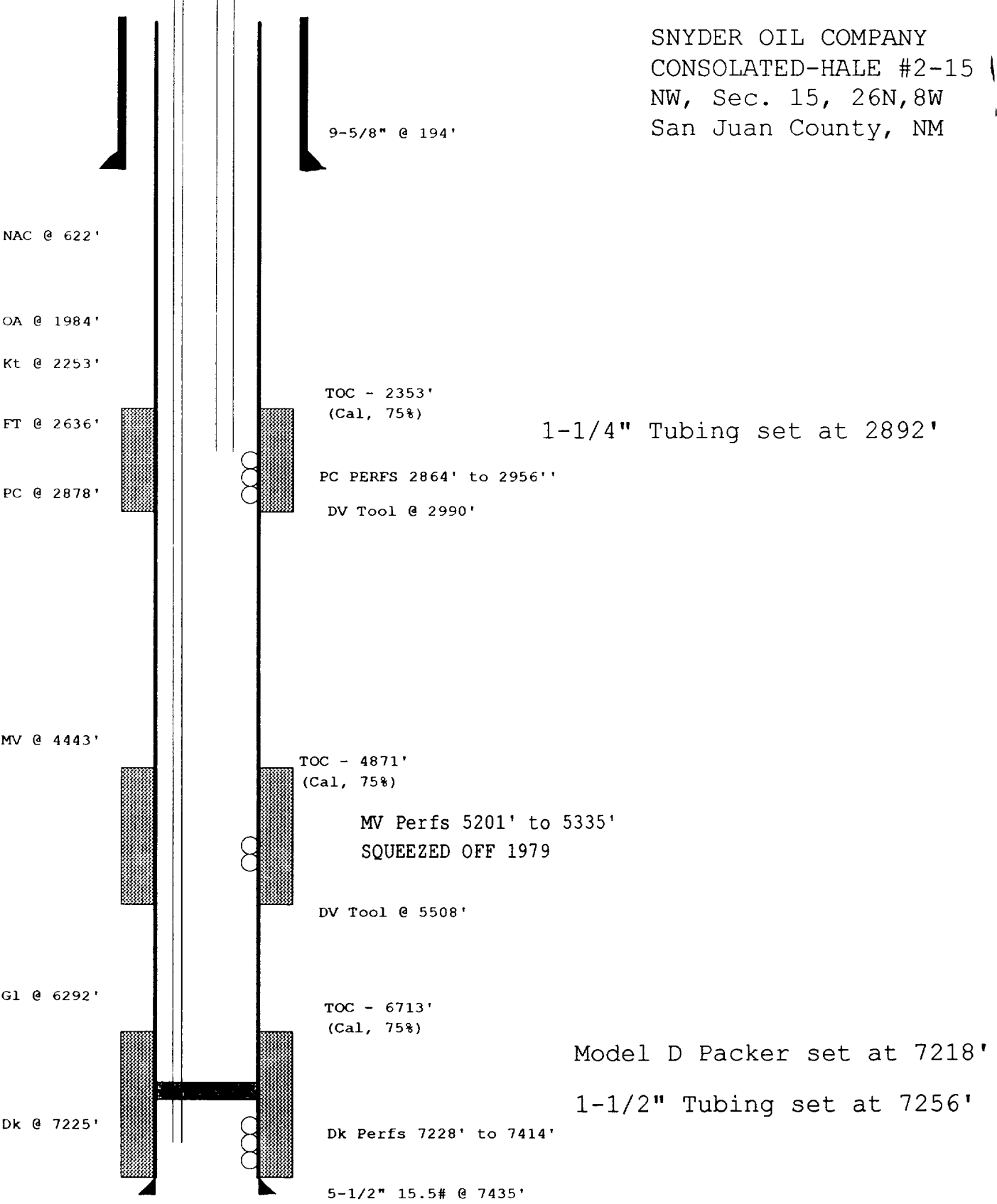
PLUG AND ABANDONMENT PROCEDURE:

1. MOL and RUSU. Comply to all NMOC, BLM and Snyder safety rules and regulations.
2. Blow well down; kill with water if necessary; a 8.3 ppg wellbore fluid exceeds the exposed reservoir's pressure. ND wellhead and NU BOP and stripping head; test BOP.
3. NU offset spool and POH with 1-1/4" PC tubing (2892') and LD. Change rams and unseat seal assembly from Model D Packer at 7218'. POH and LD 1-1/2" Dakota tubing (7256'). PU 5-1/2" casing scraper and 2" tubing work string; RIH to 7175'; POH and LD scraper; PU 5-1/2" cement retainer and RIH; set at 7175' (50' above Dakota top); pressure test tubing to 1000#; pump into Dk perfs.
4. Plug #1 under CR at 7175' with 60 sxs Class B cement (100% excess), squeeze 54 sxs under CR and spot 6 sxs above. POH and LD setting tool.
5. Perforate 4 holes at 6342' (50' below Gallup top). PU 5-1/2" cement retainer and RIH; set at 6300'; pressure test tubing to 1000#; establish rate into holes at 6342'.
6. Plug #2 under CR at 6300' with 60 sxs Class B cement (100% excess outside, 50' excess inside) from 6342' to 6242', squeeze 43 sxs under cement retainer and spot 17 sxs above. POH to 5385'.
7. Plug #3 from 5385' to 5151' with 32 sxs Class B cement (Mesaverde perfs). POH to 4493'.
8. Plug #4 from 4493' to 4393' with 17 sxs Class B cement (MV top at 4443'). POH and LD 2" tubing.
9. PU and RIH with 1-1/4" tubing.
10. RD and move off location.

EXISTING WELL

29 OCT 93

SNYDER OIL COMPANY
CONSOLATED-HALE #2-15
NW, Sec. 15, 26N, 8W
San Juan County, NM



IN REPLY REFER TO:
(07337)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 La Plata Highway
Farmington, New Mexico 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 2-15 Consolidated
Hale

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Leases."
2. Mike Flaniken with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made (when applicable):

Perforate @ 4493', place a cement plug from 4493' to 4393' inside & outside the casing plus 100% excess in the annular space and 30' Linear feet excess inside the casing.

Office Hours: 7:45 a.m. to 4:30 p.m.