

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Snyder Oil Corporation

(505) 632-8056

3. ADDRESS OF OPERATOR

P.O. 2038 Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990' FNL & 1650' FWL, Sec 15, T26N, R8W, NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.
SF-078384

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

CON HALE #2-65

9. WELL NO.

1302600

10. FIELD AND POOL, OR WILDCAT

DK/FLUCHER KUTZ PC

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

12. COUNTY OR PARISH

San Juan

13. STATE

NM

10.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject: Well Plugged and ^{back}Abandoned on
April 25, 1994.

Per attached report.

RECEIVED
MAY 16 1994
OIL CON. DIV.
DIST. 3

RECEIVED
MAY 16 1994

18. I hereby certify that the foregoing is true and correct

SIGNED Wayne Converse

TITLE Engineer

DATE 04/27/94

(This space for Federal or State office use)

APPROVED BY Charles L. Holton
CONDITIONS OF APPROVAL

DEPUTY OIL & GAS INSPECTOR, DIST. #3
TITLE

APPROVED
MAY 16 1994

MAY 16 1994

DISTRICT MANAGER

*See Instructions on Reverse Side

NMOCD

April 26, 1994

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Snyder Oil Corporation
Consolidated-Hale #2-15 (PC/Dk)
990' FNL, 1650' FWL
Sec. 15, T26N, R8W
San Juan County, NM
SF-078384

PLUG AND ABANDONMENT REPORT

Cementing Summary:

- Plug #1 with retainer at 7162', mix 10 sxs Class B cement inside casing to 7073'.
- Plug #2 with retainer at 6292' mix and pump 59 sxs Class B cement, squeeze 51 sxs below retainer and spot 8 sxs above.
- Plug #3 mix 57 sxs Class B cement inside casing from 5403' to 4899'.
- Plug #4 with retainer at 4432', mix 63 sxs Class B cement squeeze 53 sxs below retainer and spot 10 sxs above.

Plugging Summary:

- 4-18-94 Drive rig to location. SDFN.
- 4-19-94 Safety Meeting. Rig up. Rig up relief lines and blow well down. Pumped 15 bbls 2% KCl water down 1-1/2" Dakota tubing and pumped 20 bbls 2% KCl down 1-1/4" Pictured Cliffs tubing to kill well. ND wellhead. NU BOP and offset spool. Change pipe rams to 1-1/4". PU 1-1/4" PC tubing, found free. POH and LD 90 jts of 1-1/4" tubing (2892'). ND offset spool. PU 1-1/2" Dakota tubing and unseat seal assembly from Model 'D'. POH with 56 jts 1-1/2" EUE tubing and POH and LD 173 jts 1-1/2" IJ tubing with seal assembly. Shut in well. SDFN.
- 4-20-94 Safety Meeting. Open up well. Casing pressure 100 psi; pump 20 bbls of 2% KCl down casing to kill well. PU 5-1/2" casing scraper and TIH with 2" tubing work string, to 7163'. TOH with 5-1/2" casing scraper; well kicked off with 3 stands out. Pump 20 bbls of 2% KCl down 5-1/2" casing to kill well. Finish TOH with scraper and shut in well. SDFN.
- 4-21-94 Safety Meeting. Open up well. Casing pressure 75 psi; pump 20 bbls of 2% KCl down casing to kill well. PU 5-1/2" cement retainer and RIH; set at 7162'. Pressure test tubing to 1500 psi; OK. Attempt to establish rate, pressured up to 1500#, held for 15 mins. Procedure change approved by J. Ruybalid with BLM. Sting out of cement retainer. Plug #1 with retainer at 7162', mix 10 sxs Class B cement inside casing to 7073'. POH with setting tool. Perforate 4 holes at 6342'. PU 5-1/2" cement retainer and RIH; set at 6292'. Establish rate at 1 bpm at 1000#. Plug #2 with retainer at 6292' mix and pump 59 sxs Class B cement, squeeze 51 sxs below retainer and spot 8 sxs above. POH to 5403'. Procedure change for more cement requested by J. Ruybalid with BLM. Plug #3 mix 57 sxs Class B cement inside casing from 5403' to 4899'. POH to 1500'. Shut in well. SDFN.

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Snyder Oil Corporation **Consolidated-Hale #2-15** (PC/Dk)

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- 4-22-94 Safety Meeting. Open up well; no psi. Finish TOH with setting tool. RIH tag cement at 4867'. Perforate 4 holes at 4493'. PU 5-1/2" cement retainer and RIH; set at 4432'. Establish rate 1/2 bpm with 1000#. Plug #4 with retainer at 4432', mix 63 sxs Class B cement squeeze 53 sxs below retainer and spot 10 sxs above. POH with setting tool. Shut in well. SDFN.
- 4-25-94 Safety Meeting. Open up well; no psi. PU 5-1/2" Full bore packer and RIH; set at 2806'. Load well with 35 bbls of 2% KCl water and pressure test casing to 1000# psi for 15 minutes; held OK. Release packer; TOH and LD 2-3/8" tubing. RIH with 1-1/2" EUE tubing, land tubing donut. Ran 89 joints 1-1/2" EUE tubing (2892') and set at 2902' with seating nipple one joint off bottom at 2860'. ND BOP. NU wellhead and shut in well. Too windy to rig down and move off location. SDFN.
- 4-26-94 Safety Meeting. Rig down and move off location.