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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado
(Place)

January 31, 1962
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Consolidated Oil & Gas, Inc. Con-Hale, Well No. 3, in NE 1/4 NE 1/4,
(Company or Operator) (Lease)

A, Sec. 26, T. 26N, R. 8W, NMPM, Basin Dakota Pool
Unit Letter

San Juan

County. Date Spudded 11/28/61 Date Drilling Completed 2/2/62

Please indicate location:

Elevation 6920' KB Total Depth 7277' PBD 7254'

Top Oil/Gas Pay 7050' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7053' - 7084' (selectively)

Open Hole _____ Depth _____
Casing Shoe 7270' Depth Tubing 7004'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2755 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Initial Potential Test

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 155,000# sand, 139,500 gal. water, 1000 gal. acid

Casing Press. P.C. Tubing Press. 2185 Date first new oil run to tanks Not

Oil Transporter Foutz & Bursum 50%, Plateau, Inc. 50%

Gas Transporter Southern Union Gas Co.

990' F/NL & 790' F/EL
(Footage)

Tubing, Casing and Cementing Record

Size Feet Sax

9 5/8"	358	200
5 1/2"	7270	350
1 1/2"	7004	Tubing

Remarks: Waiting for connection. Dual with Pictured Cliffs.

RECEIVED

FEB 5 1962

I hereby certify that the information given above is true and complete to the best of my knowledge. CON. COM.
Approved FEB 5 '62, 1962 Consolidated Oil & Gas, Inc. DIST. 3
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: _____
(Signature)

Title Chief Engineer

Send Communications regarding well to:

Name R. B. Tenison

Address 2112 Tower Bldg., Denver 2, Colorado