Form 9-331

Form Approved.

Budget Bureau No. 42-R1424 Dec. 1973 UNITED STATES 5. LEASE SF 078431 DEPARTMENT OF THE INTERIOR 6. IF INDIAN, ALLOTTEE OR TRIBE NAME GEOLOGICAL SURVEY 7. UNIT AGREEMENT NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) 8. FARM OR LEASE NAME Consolidated-Hale oil gas well 🗆 K other well 9. WELL NO. 3-26 2. NAME OF OPERATOR 10. FIELD OR WILDCAT NAME Consolidated Oil & Gas. Ballard Pictured Cliffs/Basin Dakota 3. ADDRESS OF OPERATOR 11. SEC., T., R., M., OR BLK. AND SURVEY OR P.O. Box 2038, Farmington, N.M. 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 Sec 26, T26N, R8W NMPM AT SURFACE: 990'FNL & 790'FEL, Sec 26 12. COUNTY OR PARISH 13. STATE San Juan New Mexico AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same 14. API NO. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) 6908'GR REPORT OF: REQUEST FOR APPROVAL TO: SUBSEQUENT TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE AUG 1 0 1982 (NOTE: Report results of my REPAIR WELL OIL CON COM change on Form 9-PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* MIRUSU & drill out BP @ 2893'. Plug & abandon well as follows: Top of cmt @ 5331', stage collar @ 2869', cmt top @ 1943'. Set plug in Gallup - 6095'-5995' Perf @ 4300' & squeeze outside of csg to 4200'. Set plug in Mesa Verde - 4300'-4200' Set plug 50' below bottom PC perf - 2833'-2663' Set plug in Fruitland - 2510'-2410' Set plug in Ojo Alamo - 2005'-1905' Set plug @ surface shoe - 405'-305' On 8-18-79 squeezed hole in csg ℓ 410' w/ 75 sx cmt & Cmt behind surface csg is OK. bradenhead. Set plug from 50' to surface & install P & A marker. Subsurface Safety Valve: Manu. and Type _____ 18. I hereby certify that the foregoing is true and correct Foreman_DATE June 15, 1982 SIGNED 6 space for Federal or State office use) DATE APPROVED BY CONDITIONS OF APPROVAL JAMES F. SIMS

DISTRICT ENGINEER

U. S. GEOLOGICAL SURVEY Drawer 600 Farmington, New Mexico 87499-00600



Attachment to Notice of

Intention to Abandon

Re: Permanent Abandonment

Well: 3-26 Consolidated-Hale

CONDITIONS OF APPROVAL

 Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."

- 2. The Farmington office (telephone (505) 325-4572) is to be notified in sufficient time for a representative to witness all plugging operations.
- 3. Blowout prevention equipment is required.
- 4. In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e. ripping of pad and/or access road, reseeding, etc. We have asked the Bureau of Land Management for the surface restoration requirements for this well and we should be able to furnish you these requirements within 30 days. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.
- 5. The following modifications to your plugging program are to be made (when applicable):

Office Hours: 7:30 A.M. to 4:15 P.M.



United States Department of the Invitor

MINERALS MANAGEMENT SERVIÇÉ Drawer 600

OFFICE OF THE SECRETARY Farmington, New Mexico 87401

AUG 10 1982 OIL CON. COM. DIST. 3

CERTIFIED MAIL

Consolidated Oil & Gas, Inc. Box 2038 Farmington, NM 87401

May 25, 1982

Gentlemen:

Our records indicate that you are the operator of the following well(\$) on lease No. <u>Santa Fe</u> 078431

Well No.

Location

Date of Last Production

3-26 Consolidated Hale NEW NEW SecaGT, 26N. R. Sw. before In, 1982 This well is being reported on 9-329 25 being on lease NM 02901 in error. A Sundry notice to abandon the Dakota Zone was approved on August 8, 1979, No Subsequent Notice has yet been received. Neither zone ha produced for over two

 T^f tle 30, Code of Federal Regulations, Part 221.34 requires that the lessee shall promptly plug and abandon, or condition as a water well, any well on a lease that is not used or useful for the purposes of the lease. Accordingly, you are required to advise this office within 30 days of the date of this letter, by Sundry Notice of your intent to perform one of the following items:

- Restore the well to production.
- Temporarily abandon the well. 2.
- Permanently plug and abandon the well.

Any temporary abandonment request must include the following:

OIL CON. COM. DIST. 3

AUG 1 0 1982

- Justification for why the well should be temporarily abandoned rather than permanently plugged and abandoned.
- Provide for the installation of a bridge plug or a 50 foot cement plug no more than 50 feet above any open perforations and the well bore filled with conditioned, non-corrosive fluid and shut-in at the surface.

AUG3. CoMabilitation of the surface must be performed on all disturbed ON. Surface except for that necessary to service the construction of the surface must be performed on all disturbed on the construction of the surface must be performed on all disturbed on the construction of the surface must be performed on all disturbed on the construction of the surface must be performed on all disturbed on the construction of the surface must be performed on all disturbed on the construction of the surface must be performed on the construction of the surface must be performed on the construction of the surface must be performed on the construction of the surface must be performed on the construction of the co^{N} . Surface except for that necessary to service the well.

Upon acceptance of the above, temporary abandonment will be approved for a period or one year. At the end of that time, you will be required to show cause why the well should not be permanently plugged and abandoned.

Any request for permanent plugging and abandonment must include the following:

- Justification why the well should be permanently plugged and abandoned.
- 2. A plugging program to isolate and protect subsurface zones, other minerals and water zones.
- The anticipated date the plugging will occur.

You are further advised that failure to timely respond to this letter will result in the assessment of liquidated damages pursuant to 30 CFR 221.54. Procedures governing appeals from final decisions and orders by the Minerals Management Service are contained in 30 CFR Part 290. A notice of appeal must be filed in this office within 30 days of receipt of the final decision or order being appealed.

Sincerely yours,

FUVJames F. Sims

District Oil and Gas Supervisor

cc: SCR MS-410 Well files Suspense Chronological