



U. S. GEOLOGICAL SURVEY  
Drawer 600  
Farmington, New Mexico 87499-00600



Attachment to Notice of  
Intention to Abandon

Re: Permanent Abandonment

Well: 3-26 Consolidated-Hale

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. The Farmington office (telephone (505) 325-4572) is to be notified in sufficient time for a representative to witness all plugging operations.
3. Blowout prevention equipment is required.
4. In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e. ripping of pad and/or access road, reseeding, etc. We have asked the Bureau of Land Management for the surface restoration requirements for this well and we should be able to furnish you these requirements within 30 days. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.
5. The following modifications to your plugging program are to be made (when applicable):

Office Hours: 7:30 A.M. to 4:15 P.M.



United States Department of the Interior

OFFICE OF THE SECRETARY  
MINERALS MANAGEMENT SERVICE

Drawer 600  
Farmington, New Mexico 87401



CERTIFIED MAIL

Consolidated Oil & Gas, Inc.  
Box 2038  
Farmington, NM 87401

May 25, 1982

Gentlemen:

Our records indicate that you are the operator of the following well(s) on lease No. Santa Fe 078431:

<u>Well No.</u>	<u>Location</u>	<u>Date of Last Production</u>
3-26	Consolidated H2L4 NE1/4 NE1/4 Sec 26, T. 26N., R. 8W.	before Jan, 1982

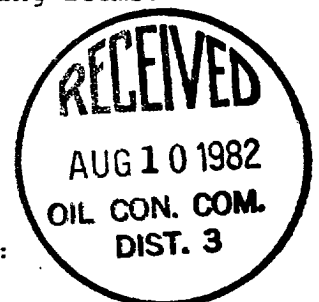
This well is being reported on 9-329 as being on lease NM 02901 in error. A Sundry notice to abandon the Dakota Zone was approved on August 8, 1979. No Subsequent Notice has yet been received. Neither zone has produced for over two years.

Title 30, Code of Federal Regulations, Part 221.34 requires that the lessee shall promptly plug and abandon, or condition as a water well, any well on a lease that is not used or useful for the purposes of the lease. Accordingly, you are required to advise this office within 30 days of the date of this letter, by Sundry Notice of your intent to perform one of the following items:

1. Restore the well to production.
2. Temporarily abandon the well.
3. Permanently plug and abandon the well.

Any temporary abandonment request must include the following:

1. Justification for why the well should be temporarily abandoned rather than permanently plugged and abandoned.
2. Provide for the installation of a bridge plug or a 50 foot cement plug no more than 50 feet above any open perforations and the well bore filled with conditioned, non-corrosive fluid and shut-in at the surface.





Rehabilitation of the surface must be performed on all disturbed surface except for that necessary to service the well.

Upon acceptance of the above, temporary abandonment will be approved for a period of one year. At the end of that time, you will be required to show cause why the well should not be permanently plugged and abandoned.

Any request for permanent plugging and abandonment must include the following:

1. Justification why the well should be permanently plugged and abandoned.
2. A plugging program to isolate and protect subsurface zones, other minerals and water zones.
3. The anticipated date the plugging will occur.

You are further advised that failure to timely respond to this letter will result in the assessment of liquidated damages pursuant to 30 CFR 221.54. Procedures governing appeals from final decisions and orders by the Minerals Management Service are contained in 30 CFR Part 290. A notice of appeal must be filed in this office within 30 days of receipt of the final decision or order being appealed.

Sincerely yours,

for James F. Sims  
District Oil and Gas Supervisor

cc: SCR MS-410  
Well files  
Suspense  
Chronological