NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (QHa)x- (GAS) ALLOWABLE

New Well xx8xxxxxxxxxxxxxxxxx

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

	o merch suit	no. Qua illu.	Farmington, New Mexico
			(Place) (Date)
E ARE H	EREBY R	EQUESTI.	NG AN ALLOWABLE FOR A WELL KNOWN AS:
			Ballard , Well Nol3-14 , in SW 1/4 NW 1/4
(Company or Operator)		erator)	(Lease)
Unit Lot	, 5ec ter	44	, T. 26-N , R. 9-W , NMPM., Basin Dakota Poo
an Juar	1		County. Date SpuddedNov. 6, 1961 Date Drilling Completed Nov. 23, 1
	indicate		Elevation 6,328 Total Depth 6,770 PBTD 6,715
		——————————————————————————————————————	Total Depth 6,770 PBTD 6,715 Top Off Gas Pay 6,410 Name of Prod. Form. Dakota
D	B	A	PRODUCING INTERVAL -
	P 0		Perforations 6594-6710: 6516-6552: 6420-6466
E	F G	H	Depth Depth Open Hole Casing Shoe Tubing 6.400
		İ	OIL WELL TEST -
L K	(J	I	Choke
			Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
M N	,——	1	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
	0	P	load oil used): bbls.oil, bbls water in hrs, min. Size
1			GAS WELL TEST -
			Natural Prod. Test: MCF/Day; Hours flowed Choke Size
dng Casi	ng and Cam	enting Recor	
Size	Feet	SAX	
			Test After Acid or Fracture Treatment: 4732(AOf) MCF/Day; Hours flowed 3
		200	Choke Size • 75 Method of Testing: By El Paso Natural Bap Co.
			Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, cil, and
		350	
0.0/9.61:00		While in a	sand): 153,000 gal. Water, 140,000# sand plus additives Casing Tubing Date first new
2-3/8 6400 Tubing		Tubing	Press. 2165 Press. 2153 oil run to tanks
		İ	Oil Transporter
		<u> </u>	Gas Transporter El Paso Natural Gas Will Be
narks:		••••	
I hereb	/ certify th	at the info	rmation given above is true and complete to the best of my knowledge.
roved		- 1005	, 19 J. Gleny Turner
'' ∪∧ <u>¢q</u> '''''	<u>.</u>		(Company of Operator)
		NATION	COMMISSION By DUI
011	CONSE		COMMISSION
OII			(Signature)
	Origina!	Signed B	y
	Origina! A. R. K	Signed B ENDRICK	y Title C. Beeson Neal, Agent in Farmington
	Origina! A. R. K	Signed B ENDRICK	y TitleC. Beeson Neal, Agent in Farmington

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E. E. et al.

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